PART 70 OPERATING PERMIT
OFFICE OF AIR MANAGEMENT

Cummins Industrial Center
800 East Third Street
Seymour, Indiana 47274

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T 071-7679-00015	
Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Management	Issuance Date: Expiration Date:

TABLE OF CONTENTS

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary manufacturing, testing and painting internal combustion engines source.

Responsible Official:	Stan Woszczynski
Source Address:	800 East Third Street, Seymour, Indiana 47274
Mailing Address:	800 East Third Street, Seymour, Indiana 47274
SIC Code:	3519
County Location:	Jackson
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Permit Program Minor Source, under PSD; Major Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) paint spray line, known as EU-01, consisting of the following equipment:

(1) One (1) primer spray booth, known as EU-01A, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S1 and S2, capacity: three (3) engines per hour.

(2) One (1) touch-up spray booth, known as EU-01C, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S5 and S6, capacity: three (3) engines per hour.

(3) One (1) offline spray booth, known as EU-01D, installed in 1986, equipped with dry filters for overspray control, exhausted through Stack S7, capacity: 0.67 engines per hour.

(b) Six (6) diesel-powered production engine test cells, known as EU-02A, installed in 1978, capacity: 142.14 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Three (3) diesel-powered production engine test cells, known as 801, 802, and 803, exhausted through Stacks 801, 802, and 803, respectively, maximum output 765 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(2) Three (3) diesel-powered production engine test cells, known as 804, 805, and 808, exhausted through Stacks 804, 805, and 808, respectively, maximum output 1,350 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(c) Eight (8) diesel-powered engineering engine test cells, known as EU-02B, installed in 1978, capacity: 314.4 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Two (2) diesel-powered engineering engine test cells, known as 806 and 807, exhausted through Stacks 806 and 807, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(2) Two (2) diesel-powered engineering engine test cells, known as HHP1 and HHP2, exhausted through Stacks HHP1 and HHP2, respectively, maximum output 3,600 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(3) One (1) diesel-powered engineering engine test cell, known as HHP3, exhausted through Stack HHP3, maximum output 3,150 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(4) Two (2) diesel-powered engineering test cells, identified as HHP4 and HHP5, exhausting through Stacks HHP4 and HHP5, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(5) One (1) diesel-powered outside engine test pad known as PI, exhausted through stacks PD1 and PD2, maximum output 6,700 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(d) Two (2) natural gas-fired boilers with No. 2 fuel oil backup, known as EU-03A and EU-03B, installed in 1978, exhausted through Stacks B1 and B2, respectively, rated at 20.9 million British thermal units per hour, each.

(e) One (1) top coat spray booth, known as EU-01B, installed in 1995, equipped with dry filters for overspray control, exhausted through Stacks S3 and S4, capacity: three (3) engines per hour.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3]

(b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3]

(c) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: deburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations. [326 IAC 6-3]

(d) One (1) 25,000 gallon No. 2 diesel storage tank subject to NSPS, 326 IAC 12, Subpart Kb.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

(a) It is a major source, as defined in 326 IAC 2-7-1(22);

(b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)]

This permit is issued for a fixed term of five (5) years from the original date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.3 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.4 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)] [326 IAC 2-7-6(6)]

(a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that IDEM, OAM, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit or, for information claimed to be confidential, the Permittee may furnish such records directly to the U. S. EPA along with a claim of confidentiality. [326 IAC 2-7-5(6)(E)]

(c) The Permittee may include a claim of confidentiality in accordance with 326 IAC 17. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

(a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act and is grounds for:

(1) Enforcement action;

(2) Permit termination, revocation and reissuance, or modification; or

(3) Denial of a permit renewal application.

(b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in condition B, Emergency Provisions.

B.9 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

(a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.

(c) A responsible official is defined at 326 IAC 2-7-1(34).

B.10 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAM, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee’s control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The PMP and the PMP extension notification do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.

(c) A copy of the PMPs shall be submitted to IDEM, OAM, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAM. IDEM, OAM, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

B.12 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-7-16.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Management, Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) IDEM, OAM, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(10) be revised in response to an emergency.

(f) Failure to notify IDEM, OAM, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value.

Any operation shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits. All previously issued operating permits are superseded by this permit.

(c) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAM, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(d) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(e) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

(f) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(g) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAM, has issued the modifications. [326 IAC 2-7-12(c)(7)]

(h) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAM, has issued the modification. [326 IAC 2-7-12(b)(7)]

B.14 Multiple Exceedances [326 IAC 2-7-5(1)(E)]

Any exceedance of a permit limitation or condition contained in this permit, which occurs contemporaneously with an exceedance of an associated surrogate or operating parameter established to detect or assure compliance with that limit or condition, both arising out of the same act or occurrence, shall constitute a single potential violation of this permit.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report.

The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:

(1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or

(2) Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAM, determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAM, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-4]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]

(1) A timely renewal application is one that is:

(A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(2) If IDEM, OAM, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

(c) Right to Operate After Application for Renewal [326 IAC 2-7-3]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAM, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, any additional information identified as being needed to process the application.

(d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]
If IDEM, OAM, fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

(a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1)(D)(i) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance copy of this permit; and

(5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20 (b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAM, in the notices specified in 326 IAC 2-7-20(b), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAM, or U.S. EPA is required.

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by 326 IAC 2 and 326 IAC 2-7-10.5.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAM, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) Have access to and copy any records that must be kept under the conditions of this permit;

(c) Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) Sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)]

(a) The Permittee shall pay annual fees to IDEM, OAM, within thirty (30) calendar days of receipt of a billing. Pursuant 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAM, the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Matter Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour [326 IAC 6-3-2(c)]

Pursuant to 326 IAC 6-3-2(c), the allowable particulate matter emissions rate from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. 326 IAC 9-1-2 is not federally enforceable.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Operation of Equipment [326 IAC 2-7-6(6)]

Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. The provisions of 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4(d)(3), (e), and (f), and 326 IAC 1-7-5(d) are not federally enforceable.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.9 Performance Testing [326 IAC 3-6]

(a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall notify IDEM, OAM of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAM not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAM, if the source submits to IDEM, OAM, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.12 Maintenance of Opacity Monitoring Equipment [326 IAC 2-7-5(3)(A)(iii)]

(a) In the event that a breakdown of the continuous opacity monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem.

(b) Whenever the continuous opacity monitor is malfunctioning or will be down for repairs or adjustments for a period of four (4) hours or more, visible emission readings shall be performed in accordance with 40 CFR 60, Appendix A, Method 9, for a minimum of one (1) hour beginning four (4) hours after the start of the malfunction or down time.

(c) If the reading period begins less than one hour before sunset, readings shall be performed until sunset. If the first required reading period would occur between sunset and sunrise, the first reading shall be performed as soon as there is sufficient daylight.

(d) Method 9 opacity readings shall be repeated for a minimum of one (1) hour at least once every four (4) hours during daylight operations, until such time that the continuous opacity monitor is back in operation.

(e) The opacity readings during this period shall be reported in the quarterly Compliance Monitoring Reports, unless there are ANY observed six minute averaged exceedances, in which case, these shall be reported to the air compliance inspector within four (4) working hours.

(f) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary opacity monitors and related equipment. In addition, prompt corrective action shall be initiated whenever indicated.

C.13 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on December 13 ,1996.

(b) If the ERP is disapproved by IDEM, OAM, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.

(c) Upon direct notification by IDEM, OAM, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.15 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

(a) A compliance schedule for meeting the requirements of 40 CFR 68; or

(b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP).

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.16 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. The compliance monitoring plan can be either an entirely new document, consist in whole of information contained in other documents, or consist of a combination of new information and information contained in other documents. If the compliance monitoring plan incorporates by reference information contained in other documents, the Permittee shall identify as part of the compliance monitoring plan the documents in which the information is found. The elements of the compliance monitoring plan are:

(1) This condition;

(2) The Compliance Determination Requirements in Section D of this permit;

(3) The Compliance Monitoring Requirements in Section D of this permit;

(4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and

(5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of:

(A) Reasonable response steps that may be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and

(B) A time schedule for taking reasonable response steps including a schedule for devising additional response steps for situations that may not have been predicted.

(b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to take reasonable response steps may constitute a violation of the permit.

(c) Upon investigation of a compliance monitoring excursion, the Permittee is excused from taking further response steps for any of the following reasons:

(1) A false reading occurs due to the malfunction of the monitoring equipment. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.

(2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.

(3) An automatic measurement was taken when the process was not operating.

(4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.

(d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

(e) All monitoring required in Section D shall be performed at all times the equipment is operating. If monitoring is required by Section D and the equipment is not operating, then the Permittee may record the fact that the equipment is not operating or perform the required monitoring.

(f) At its discretion, IDEM may excuse the Permittee's failure to perform the monitoring and record keeping as required by Section D, if the Permittee provides adequate justification and documents that such failures do not exceed five percent (5%) of the operating time in any quarter. Temporary, unscheduled unavailability of qualified staff shall be considered a valid reason for failure to perform the monitoring or record keeping requirements in Section D.

C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline.

(c) IDEM, OAM reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]

(a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6, that must be received by July 1 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:

(1) Indicate estimated actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);

(2) Indicate estimated actual emissions of other regulated pollutants (as defined by 326 IAC 2-7-1) from the source, for purposes of Part 70 fee assessment.

(b) The annual emission statement covers the twelve (12) consecutive month time period starting January 1 and ending December 31. The annual emission statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

(a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

(a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(d) Unless otherwise specified in this permit, any quarterly or semi-annual report required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. The reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(a) One (1) paint spray line, known as EU-01, consisting of the following equipment:

(1) One (1) primer spray booth, known as EU-01A, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S1 and S2, capacity: three (3) engines per hour.

(2) One (1) touch-up spray booth, known as EU-01C, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S5 and S6, capacity: three (3) engines per hour.

(3) One (1) offline spray booth, known as EU-01D, installed in 1986, equipped with dry filters for overspray control, exhausted through Stack S7, capacity: 0.67 engines per hour.

(e) One (1) top coat spray booth, known as EU-01B, installed in 1995, equipped with dry filters for overspray control, exhausted through Stacks S3 and S4, capacity: three (3) engines per hour.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-2-9]

(a) Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), no owner or operator of a facility engaged in the surface coating of miscellaneous metal parts or products may cause, allow, or permit the discharge into the atmosphere of any volatile organic compounds in excess of 3.5 pounds of VOC per gallon of coating excluding water for extreme performance coatings, delivered to spray applicators in EU-01A, EU-01B, EU-01C and EU-01D, computed on a daily volume weighted average basis. The daily volume weighted average of VOC content shall be calculated using the following formula, where n is the number of coatings (c):

$$\frac{\sum_{c=1}^{c=n} \text{coating c (gal)} \times \text{VOC content of c (lbs/gal, less water)}}{\sum_{c=1}^{c=n} \text{coating c (gal)}}$$

(b) Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), solvent sprayed from the application equipment during clean up or color changes shall be directed into containers. Such containers shall be closed as soon as such solvent spraying is complete, and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

D.1.2 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the PM from EU-01A, EU-01B, EU-01C and EU-01D shall not exceed the pound per hour emission rate established as E in the following formula:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 4.10 P^{0.67}$ where E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 55.0 P^{0.11} - 40$ where E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for EU-01A, EU-01B, EU-01C and EU-01D and any control devices.

Compliance Determination Requirements

D.1.4 Volatile Organic Compounds (VOC)

Compliance with the VOC content limitations contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) using formulation data supplied by the coating manufacturer.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.5 Particulate Matter (PM)

The dry filters for PM control shall be in operation at all times when EU-01A, EU-01B, EU-01C and EU-01D are in operation.

D.1.6 Monitoring

(a) Daily inspections shall be performed to verify the placement, integrity and particle loading of the filters. To monitor the performance of the dry filters, weekly observations shall be made of the overspray from the surface coating booth stacks (S1, S2, S3, S4, S5, S6 and S7) while one (1) or more of the booths are in operation. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

(b) Monthly inspections shall be performed of the coating emissions from the stacks and the presence of overspray on the rooftops and the nearby ground. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when a noticeable change in overspray emission, or evidence of overspray emission is observed. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

(c) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.7 Record Keeping Requirements

(a) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (3) below. Records maintained for (1) through (3) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC usage limit established in Condition D.1.1.

(1) The amount and VOC content of each coating material and solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used. Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;

(2) A log of the dates of use; and

(3) The volume weighted VOC content of the coatings used each day.

(b) To document compliance with Condition D.1.5 and D.1.6, the Permittee shall maintain a log of weekly overspray observations, daily and monthly inspections, and those additional inspections prescribed by the Preventive Maintenance Plan.

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(b) Six (6) diesel-powered production engine test cells, known as EU-02A, installed in 1978, capacity: 142.14 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Three (3) diesel-powered production engine test cells, known as 801, 802, and 803, exhausted through Stacks 801, 802, and 803, respectively, maximum output 765 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(2) Three (3) diesel-powered production engine test cells, known as 804, 805, and 808, exhausted through Stacks 804, 805, and 808, respectively, maximum output 1,350 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(c) Eight (8) diesel-powered engineering engine test cells, known as EU-02B, installed in 1978, capacity: 314.4 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Two (2) diesel-powered engineering engine test cells, known as 806 and 807, exhausted through Stacks 806 and 807, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(2) Two (2) diesel-powered engineering engine test cells, known as HHP1 and HHP2, exhausted through Stacks HHP1 and HHP2, respectively, maximum output 3,600 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(3) One (1) diesel-powered engineering engine test cell, known as HHP3, exhausted through Stack HHP3, maximum output 3,150 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(4) Two (2) diesel-powered engineering test cells, identified as HHP4 and HHP5, exhausting through Stacks HHP4 and HHP5, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(5) One (1) diesel-powered outside engine test pad known as PI, exhausted through stacks PD1 and PD2, maximum output 6,700 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 PSD Minor Limit [326 IAC 2-2] [40 CFR 52.21]

The total diesel fuel oil delivered to the fourteen (14) engine test cells, known as EU-02A and EU-02B shall not exceed 721,413 gallons per twelve (12) consecutive month period. This fuel limit is equivalent to NO_X emissions of less than 217.9 tons per year. This limit will insure that the NO_X emissions from the entire source, including insignificant activities will not exceed two hundred and

fifty (250) tons per year. Compliance with this limit makes 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.21 not applicable.

D.2.2 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for EU-02A and EU-02B and their control devices.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.2.3 Continuous Opacity Monitors

The Permittee shall continuously operate the opacity monitoring devices on test cell stack exhausts 801 through 808, HHP1 through HHP5, as well as test pad stack exhausts PD1 and PD2, in accordance with the requirements of Condition C.12 (Maintenance of Opacity Monitoring Equipment) to insure compliance with the opacity limits of Condition C.2 (Opacity).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.4 Record Keeping Requirements

(a) To document compliance with Condition D.2.1, the Permittee shall maintain records in accordance with (1) and (2) below:

(1) Calendar dates covered in the compliance determination period; and

(2) Actual diesel fuel oil usage since last compliance determination period and equivalent NO_X emissions.

(b) To document compliance with Condition D.2.3, the Permittee shall maintain records of opacity, including raw data and supporting information, from the continuous opacity monitor on test cell stack exhausts 801 through 808, HHP1 through HHP5, as well as test pad stack exhausts PD1 and PD2 for a minimum of five (5) years from the date of any of the following:

(1) a monitoring sample;

(2) a measurement;

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.2.5 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.2.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

SECTION D.3 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(d) Two (2) natural gas-fired boilers with No. 2 fuel oil backup, known as EU-03A and EU-03B, installed in 1978, exhausted through Stacks B1 and B2, respectively, rated at 20.9 million British thermal units per hour, each.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 Particulate Matter (PM) Limitation [326 IAC 6-2-3]

Pursuant to 326 IAC 6-2-3(e), the PM emissions from boilers, EU-03A and EU-03B, shall each be limited to 0.6 pounds per million British thermal units heat input.

D.3.2 Sulfur Dioxide (SO_2) [326 IAC 7-1.1-1] [326 IAC 7-2-1]

Pursuant to 326 IAC 7-1.1 (SO_2 Emissions Limitations) the SO_2 emissions from each of the two (2) boilers, EU-03A and EU-03B shall not exceed five tenths (0.5) pounds per million British thermal units heat input while combusting fuel oil. Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a thirty (30) day rolling weighted average. 326 IAC 7-1.1 and 326 IAC 7-2-1 are not federally enforceable.

D.3.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their control devices.

Compliance Determination Requirements

D.3.4 Sulfur Dioxide Emissions and Sulfur Content

Compliance shall be determined utilizing one of the following options for two (2) boilers, EU-03A and EU-03B.

(a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed five-tenths (0.5) pounds per million British thermal units heat input by:

(1) Providing vendor analysis of fuel delivered, if accompanied by a vendor certification, or;

(2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.

(A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and

(B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling.

(b) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the boiler using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to any of the methods specified in (a) or (b) above shall not be refuted by evidence of compliance pursuant to the other method.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.3.5 Visible Emissions Notations

(a) Visible emission notations of the boiler stack exhausts (B1 and B2) shall be performed once per shift during normal daylight operations while combusting fuel oil. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.6 Record Keeping Requirements

(a) To document compliance with Condition D.3.2, the Permittee shall maintain records in accordance with (1) through (6) below.

(1) Calendar dates covered in the compliance determination period;

(2) Actual fuel oil usage since last compliance determination period and equivalent sulfur dioxide emissions;

(3) A certification, signed by the owner or operator, that the records of the fuel supplier certifications represent all of the fuel combusted during the period, the natural gas fired boiler certification does not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34); and

If the fuel supplier certification is used to demonstrate compliance the following, as a minimum, shall be maintained:

(4) Fuel supplier certifications;

(5) The name of the fuel supplier; and

(6) A statement from the fuel supplier that certifies the sulfur content of the fuel oil.

The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibra-

tion and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

(b) To document compliance with Condition D.3.5, the Permittee shall maintain records of visible emission notations of the boiler stack exhausts once per shift.

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.3.7 Reporting Requirements

The Permittee shall certify, on the form provided, that natural gas was fired in each of the boilers at all times during each quarter on a semi-annual basis. Alternatively, the Permittee shall report the number of days during which an alternate fuel was burned during each quarter.

SECTION D.4 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Insignificant Activities

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3]

(b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3]

(c) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: deburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations. [326 IAC 6-3]

(d) One (1) 25,000 gallon No. 2 diesel storage tank subject to NSPS, 326 IAC 12, Subpart Kb.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.4.1 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Process Operations), the allowable PM emission rate from the brazing equipment, cutting torches, soldering equipment, welding equipment, grinding and machining operations shall not exceed allowable PM emission rate based on the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 4.10\ P^{0.67}$ where E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

D.4.2 Volatile Organic Compounds (VOC)

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations) for cold cleaning operations constructed after January 1, 1980, the owner or operator shall:

(a) Equip the cleaner with a cover;

(b) Equip the cleaner with a facility for draining cleaned parts;

(c) Close the degreaser cover whenever parts are not being handled in the cleaner;

(d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;

(e) Provide a permanent, conspicuous label summarizing the operation requirements;

(f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

D.4.3 Volatile Organic Compounds (VOC)

(a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaner degreaser facility construction of which commenced after July 1, 1990 shall ensure that the following control equipment requirements are met:

(1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:

(A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF));

(B) The solvent is agitated; or

(C) The solvent is heated.

(2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.

(3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).

(4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.

(5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9EC) (one hundred twenty degrees Fahrenheit (120EF)):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent is used is insoluble in, and heavier than, water.

(C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.

(b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility construction of which commenced after July 1, 1990 shall ensure that the following operating requirements are met:

(1) Close the cover whenever articles are not being handled in the degreaser.

(2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.

(3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

D.4.4 Standards of Performance for Volatile Organic Liquid Storage Vessels [326 IAC 12] [40 CFR 60.116b]

The one (1) 25,000 gallon No. 2 diesel storage tank shall comply with the New Source Performance Standards (NSPS), 326 IAC 12 (40 CFR Part 60.116b, Subpart Kb). 40 CFR Part 60.116b paragraphs (a) and (b) require the Permittee to maintain accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. Records shall be kept for the life of the storage tanks.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.4.5 Standards of Performance for Volatile Organic Liquid Storage Vessels [326 IAC 12] [40 CFR 60.116b]

The Permittee shall maintain accessible records showing the dimension of the storage tank and an analysis showing the capacity of the storage vessel. Records shall be kept for the life of the storage tank. A copy of 40 CFR Part 60, Subpart Kb, is attached.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT CERTIFICATION

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

9 Annual Compliance Certification Letter

9 Test Result (specify) _____

9 Report (specify) _____

9 Notification (specify) _____

9 Affidavit (specify) _____

9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT

COMPLIANCE BRANCH
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967

PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

This form consists of 2 pages **Page 1 of 2**

9 This is an emergency as defined in 326 IAC 2-7-1(12)
- C The Permittee must notify the Office of Air Management (OAM), within four (**4**) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
- C The Permittee must submit notice in writing or by facsimile within two (**2**) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT
NATURAL GAS-FIRED BOILER CERTIFICATION

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Report period
Beginning: _____
Ending: _____

Boiler Affected	Alternate Fuel	Days burning alternate fuel From	To

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

A certification by the responsible official as defined by 326 IAC 2-7-1(34) is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015
Facility: Fourteen (14) engine test cells, known as EU-02A and EU-02B
Parameter: Diesel fuel
Limit: 721,413 gallons per twelve (12) consecutive month period total, equivalent to 217.9 tons of NO_X per year.

YEAR: _____

Month	Diesel Fuel (gallons)	Diesel Fuel (gallons)	Diesel Fuel (gallons)
	This Month	Previous 11 Months	12 Month Total

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

Months: _____ to _____ Year: _____

This report is an affirmation that the source has met all the requirements stated in this permit. This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".
9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Page 2 of 2

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

9 No deviation occurred in this month.

9 Deviation/s occurred in this month.

Deviation has been reported on: ____________________

Submitted by: ______________________________________

Title/Position: ______________________________________

Signature: ______________________________________

Date: ______________________________________

Phone: ______________________________________

Attach a signed certification to complete this report.

Indiana Department of Environmental Management
Office of Air Management

Addendum to the
Technical Support Document for a Part 70 Operating Permit

Source Name: **Cummins Industrial Center**
Source Location: **800 East Third Street, Seymour, Indiana 47274**
County: **Jackson**
SIC Code: **3519**
Operation Permit No.: **T 071-7679-00015**
Permit Reviewer: **Frank P. Castelli**

On September 11, 2000, the Office of Air Management (OAM) had a notice published in the Tribune, Seymour, Indiana, stating that Cummins Industrial Center had applied for a Part 70 Operating Permit to operate a manufacturing, testing and painting internal combustion engines source. The notice also stated that OAM proposed to issue a Part 70 Operating Permit for this operation and provided information on how the public could review the proposed Part 70 Operating Permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this Part 70 Operating Permit should be issued as proposed.

On October 11, 2000, Jeffrey A. Korman of Bruce Carter Associates, on behalf of Cummins Industrial Center submitted comments on the proposed Part 70 Operating Permit. The comments are as follows: The permit language, if changed, has deleted language as ~~strikeouts~~ and new language **bolded.**

Comment 1:

Section A.1: Change the responsible official from "James Newell," to "Stan Woszczynski."

Response 1:

The responsible official in Condition A.1 has been changed and has had the following rule cite added which is the definition of a major source in 326 IAC 2-7. IDEM is no longer including the phone number of the contact person, because it is cumbersome to do an administrative amendment every time the telephone number is changed as follows:

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] **[326 IAC 2-7-1(22)]**

The Permittee owns and operates a stationary manufacturing, testing and painting internal combustion engines source.

Responsible Official: **Stan Woszczynski** ~~James Newell~~

~~Phone Number: (812) 522-9366~~

Comment 2:

Regarding Sections A.2 (c), and Section D.2: - BCA requests the addition of two (2) test diesel engineering test cells identified as HHP-4 and HHP-5 to section A.2 (c) and section D.2, changing the total to eight (8) diesel-powered engineering test cells, known as EU-02B, installed in 1978:

"Two (2) diesel-powered engineering test cells, identified as HHP-4 and HHP-5, exhausting thru Stacks HHP-4 and HHP-5 respectively, maximum output 1350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity of 39.3 gallons of diesel fuel per hour."

Response 2:

The two (2) test diesel engineering test cells identified as HHP-4 and HHP-5 have been added to Conditions A.2(c) and D.2(c) as follows:

(c) **Eight (8)** ~~Six (6)~~ diesel-powered engineering engine test cells, known as EU-02B, installed in 1978, capacity: **314.4** ~~235.8~~ gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Two (2) diesel-powered engineering engine test cells, known as 806 and 807, exhausted through Stacks 806 and 807, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(2) Two (2) diesel-powered engineering engine test cells, known as HHP1 and HHP2, exhausted through Stacks HHP1 and HHP2, respectively, maximum output 3,600 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(3) One (1) diesel-powered engineering engine test cell, known as HHP3, exhausted through Stack HHP3, maximum output 3,150 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(4) Two (2) diesel-powered engineering test cells, identified as HHP4 and HHP5, exhausting through Stacks HHP4 and HHP5, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(**5**~~4~~) One (1) diesel-powered outside engine test pad known as PI, exhausted through stacks PD1 and PD2, maximum output 6,700 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

No other D.2 conditions need to be changed because the emissions from these two engines are included in the proposed PSD minor limit of Condition D.2.1 of 721,413 gallons per twelve (12) consecutive month period, equivalent to NO_X emissions of less than 217.9 tons per year.

Condition D.2.1 and the report form have been revised to reflect the fact that all fourteen (14) engines shall be limited as follows:

D.2.1 PSD Minor Limit [326 IAC 2-2] [40 CFR 52.21]

The total diesel fuel oil delivered to the **fourteen (14)** ~~twelve (12)~~ engine test cells, known as EU-02A and EU-02B shall not exceed 721,413 gallons per twelve (12) consecutive month period. This fuel limit is equivalent to NO_X emissions of less than 217.9 tons per year. This limit will insure that the NO_X emissions from the entire source, including insignificant activities will not exceed two hundred and fifty (250) tons per year. Compliance with this limit makes 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.21 not applicable.

Part 70 Quarterly Report

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

Facility:	**Fourteen (14)** ~~Twelve (12)~~ engine test cells, known as EU-02A and EU-02B
Parameter:	Diesel fuel
Limit:	721,413 gallons per twelve (12) consecutive month period total, equivalent to 217.9 tons of NO_X per year.

The pages 1, 2, 6 and 7 of 13 of the emission calculations in Appendix A of the TSD have been revised. The limited PTE does not change for the fourteen (14) engine test cells because they are limited to the limits established for EU-02A and EU-02B. This following table updates the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	**Potential To Emit** (tons/year)
PM	~~146~~ **160**
PM_{10}	~~146~~ **161**
SO_2	~~159~~ **172**
VOC	~~153~~ **170**
CO	~~235~~ **280**
NO_X	~~1,032~~ **1,240**

Note: For the purpose of determining Title V applicability for particulates, PM_{10}, not PM, is the regulated pollutant in consideration.

The change in individual HAPs are not shown since the change in total HAPs was only 0.1 tons per year as shown in the following table:

HAPs	**Potential To Emit** (tons/year)
TOTAL	~~29.2~~ **29.3**

Comment 3:

Regarding Sections D.2.3: - BCA requests the exemption of the following stacks from daily emission notations as they are equipped with automatic opacity sensing devices:

All stacks listed in Section D.2; 801, 802, 803, 804, 805, 806, 807, 808, HHP-01, HHP-02, HHP-03, HHP-04, and HHP-05.

BCA will be providing a detail of the operation of these sensing devices, as it is available. Daily visible emission notations will be utilized as an auxiliary monitoring method in the event of sensor malfunction.

Response 3:

The requirement to take visible emission notations once per shift in condition D.2.3 has been replaced by continuous opacity monitoring for all stacks by adding Condition C.12, re-numbering the subsequent C conditions and revising Condition D.2.3 and D.2.5 as follows:

C.12 Maintenance of Opacity Monitoring Equipment [326 IAC 2-7-5(3)(A)(iii)]

(a) In the event that a breakdown of the continuous opacity monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem.

(b) Whenever the continuous opacity monitor is malfunctioning or will be down for repairs or adjustments for a period of four (4) hours or more, visible emission readings shall be performed in accordance with 40 CFR 60, Appendix A, Method 9, for a minimum of one (1) hour beginning four (4) hours after the start of the malfunction or down time.

(c) If the reading period begins less than one (1) hour before sunset, readings shall be performed until sunset. If the first required reading period would occur between sunset and sunrise, the first reading shall be performed as soon as there is sufficient daylight.

(d) Method 9 opacity readings shall repeated for a minimum of one (1) hour at least once every four (4) hours during daylight operations, until such time that the continuous opacity monitor is back in operation.

(e) The opacity readings during this period shall be reported in the quarterly Compliance Monitoring Reports, unless there are ANY observed six minute averaged exceedances, in which case, these shall be reported to the air compliance inspector within four (4) working hours.

(f) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary opacity monitors and related equipment. In addition, prompt corrective action shall be initiated whenever indicated.

~~D.2.3 Visible Emissions Notations~~

~~(a) Visible emission notations of the test cell stack exhausts (801-807, HHP1-HHP3, PD1 and PD2) shall be performed once per shift during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.~~

~~(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.~~

~~(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.~~

~~(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.~~

~~(c) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.~~

D.2.3 Continuous Opacity Monitors

The Permittee shall continuously operate the opacity monitoring devices on test cell stack exhausts 801 through 808, HHP1 through HHP5, as well as test pad stack exhausts PD1 and PD2, in accordance with the requirements of Condition C.12 (Maintenance of Opacity Monitoring Equipment) to insure compliance with the opacity limits of Condition C.2 (Opacity).

D.2.4 Record Keeping Requirements

(a) To document compliance with Condition D.2.1, the Permittee shall maintain records in accordance with (1) and (2) below:

(1) Calendar dates covered in the compliance determination period; and

(2) Actual diesel fuel oil usage since last compliance determination period and equivalent NO_X emissions.

~~(b) To document compliance with Condition D.2.3, the Permittee shall maintain records of visible emission notations of the test cell stack exhausts once per shift.~~

(b) To document compliance with Condition D.2.3, the Permittee shall maintain records of opacity, including raw data and supporting information, from the continuous opacity monitor on test cell stack exhausts 801 through 808, HHP1 through HHP5, as well as test pad stack exhausts PD1 and PD2 for a minimum of five (5) years from the date of any of the following:

(1) a monitoring sample;

(2) a measurement;

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

Comment 4:

BCA requests a change in wording to section D.3.7 to the following language:

The Permittee shall certify, on the form provided, that natural gas was fired in each of the boilers at all times during each quarter “annually”. Alternatively, the Permittee shall report the number of days during which an alternate fuel was burned during each quarter “annually”.

The Cummins Industrial Center utilizes fuel oil in the boilers as an alterative to natural gas during shortage for very cold days. This may occur only a few days per year during the winter months, or for periodic testing. Therefore BCA requests a change to annual reporting.

Response 4:

Condition D.3.7 has been changed to semi-annual reporting as follows:

D.3.7 Reporting Requirements

The Permittee shall certify, on the form provided, that natural gas was fired in each of the boilers at all times during each quarter **on a semi-annual basis**. Alternatively, the Permittee shall report the number of days during which an alternate fuel was burned during each quarter.

Upon further review, the OAM has decided to make the following changes to the Part 70 Operating Permit: The permit language is changed to read as follows (deleted language appears as ~~strikeouts~~ and new language is **bolded)**:

Front Page

1. The expiration has been added to the signature box. The expiration is exactly 5 years after the issuance date. For example, if the permit was issued December 13, 1996, the expiration date would be December 13, 2001.

Operation Permit No.: T 071-7679-00015	
Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Management	Issuance Date: **Expiration Date:**

Section B

2. Condition B.1 (Permit No Defense) has been deleted. This is not in IC13, but IDEM has the general authority for this in 326 IAC 2-7-15. Therefore, most of this language has been added to Condition B.14 (now B.13)(Permit Shield). Condition B.14 (now B.13) provides for when the possession of a permit does provide a defense and provides that it is only for those requirements in existence at the time of permit issuance. All other B conditions have been re-numbered as a result of this change.

~~B.1 Permit No Defense [IC 13]~~

~~(a) Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7.~~

~~(b) This prohibition shall not apply to alleged violations of applicable requirements for which the Commissioner has granted a permit shield in accordance with 326 IAC 2-7-15, as set out in this permit in the Section B condition entitled "Permit Shield.~~

3. Condition B.3 (now B.2) (Permit Term) has had language added to clarify that amendments, revisions or modifications do not extend the expiration date of the permit. The expiration date will always be five (5) years from the issuance date of the original permit. The expiration date will now be typed in the signature box as well.

B.2 Permit Term [326 IAC 2-7-5(2)]

This permit is issued for a fixed term of five (5) years from the ~~effective~~ **original** date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. **Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.**

4. Condition B.8 (now B.7) (Duty to Supplement and Provide Information) The condition has been reworded to match the language in the rule as follows:

B.8 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)] **[326 IAC 2-7-6(6)]**

(a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that IDEM, OAM, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). **Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit or, for information claimed to be confidential, the Permittee may furnish such records directly to the U. S. EPA along with a claim of confidentiality. [326 IAC 2-7-5(6)(E)]**

(c) ~~Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit.~~ The Permittee may include a claim of confidentiality in accordance with 326 IAC 17. ~~If requested by IDEM, OAM, or the U.S. EPA, to~~ **When** furnish**ing** copies of requested records directly to U. S. EPA, ~~then the Permittee must furnish record directly to the U. S. EPA.~~ The Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

5. Condition B.9 (now B.8) (Compliance with Permit Conditions) (c) has been added to clarify that an emergency does constitute a defense in an enforcement action if the Permittee complies with the emergency procedures as follows:

B.9 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

(a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act and is grounds for:

(1) Enforcement action;

(2) Permit termination, revocation and reissuance, or modification; or

(3) Denial of a permit renewal application.

(b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in condition B, Emergency Provisions.

6. Condition B.10 (now B.9)(Certification) (b) has been modified to clarify when a certification is needed as follows:

B.10 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

(b) One (1) certification shall be included, ~~on~~ **using** the attached Certification Form, with each submittal **requiring certification**.

7. Condition B.11 (now B.10) (Annual Compliance Certification) paragraph (a) has been revised to clarify that the initial certification is from the date of issuance until December 31. Paragraph (c) has been revised so that it matches the language in the rule.

B.11 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. **The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent** ~~The~~ certification**s** shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining **the** compliance **status** of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAM, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

8. Condition B.12 (now B.11) (Preventive Maintenance Plan) the record keeping requirements have been added to this condition.

B.12 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond ~~it's~~ the **Permittee's** control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The PMP and the PMP extension notification do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.

(c) A copy of the PMPs shall be submitted to IDEM, OAM, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAM. IDEM, OAM, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(d) **Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.**

9. In Condition B.13 (now B.12)(Emergency Provisions) a reference to the Emergency Occurrence Report Form has been added to Condition B.13(b)(5) (now B.12(b)(5)). The emergency form is for emergencies only , and is no longer an emergency and deviation form. All deviations will now be reported on the Quarterly Deviation and Compliance Monitoring Report. In paragraph (d), part of the first sentence has been deleted. Since this is a Part 70 source, the malfunction rule has been superceded by the emergency rule. Paragraph (f) "compliance" has been changed to "accordance".

B.13 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-7-16.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Management, Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967

(5) For each emergency lasting one (1) hour or more, the Permittee submitted **the attached Emergency Occurrence Report Form or its equivalent** ~~notice~~, either ~~in writing~~ **by mail** or facsimile~~, of the emergency~~ to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) ~~for sources subject to this rule after the effective date of this rule.~~ This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) IDEM, OAM, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(10) be revised in response to an emergency.

(f) Failure to notify IDEM, OAM, by telephone or facsimile of an emergency lasting more than one (1) hour in ~~compliance~~ **accordance** with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value.

Any operation shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

10. Condition B.14 (now B.13)(Permit Shield)has incorporated some of the language from Condition B.1. In Condition B.14(d) some of the language has been removed because it is unnecessary and would be contradictory to IDEM's revision of operating permits as follows:

B.14 Permit Shield [326 IAC 2-7-15] **[326 IAC 2-7-20] [326 IAC 2-7-12]**

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. **The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.**

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits. All previously issued operating permits are superseded by this permit.

(c) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, ~~including any term or condition from a previously issued construction or operation permit,~~ IDEM, OAM, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(d) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(e) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

(f) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(g) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAM, has issued the modifications. [326 IAC 2-7-12(c)(7)]

(h) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAM, has issued the modification. [326 IAC 2-7-12(b)(7)]

11. Condition B.16 (now B.15) (Deviations from Permit Requirements and Conditions) has been revised because IDEM is no longer requiring sources to report deviations in 10 days. Sources will report deviations quarterly on the Quarterly Deviation and Compliance Monitoring Report. References to the emergency report have been removed since deviations will not be reported on that form anymore. There is no longer a 5% exception for reporting deviations, since IDEM relaxed the ten (10) day notification to a quarterly report.

B.16 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance ~~Branch~~ **Data Section**, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

~~within ten (10) calendar days from the date of the discovery of the deviation~~ **using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent.** ~~except for the failure to perform the monitoring or record the information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.~~ **Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report.**

The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:

(1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or

~~(2) An emergency as defined in 326 IAC 2-7-1(12); or~~

~~(3)~~**(2)** Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

(c) **Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.**

~~(c) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Form or its substantial equivalent. The notification does not need to be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(d) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.~~

12. Condition B.19 (now B.18) (Permit Amendment or Modification) 326 IAC 2-7-4(f) revised to clarify that all applications need to be certified by the responsible official. EPA has also requested this change.

B.19 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "responsible official" as defined by 326 IAC 2-7-1(34) ~~only if a certification is required by the terms of the applicable rule~~.

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

13. Condition B.21 (now B.20) (Operational Flexibility) (b) has been reorganized. Paragraph (b)(1) was deleted so that this condition would be consistent with the language in the rule as follows:

B.21 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). ~~and the following additional conditions:~~

~~(1) The permit shield, described in 326 IAC 2-7-15, shall not apply to any change made under 326 IAC 2-7-20(b).~~

~~(2)~~ For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

~~(A)~~**(1)** A brief description of the change within the source;

~~(B)~~**(2)** The date on which the change will occur;

~~(C)~~**(3)** Any change in emissions; and

~~(D)~~**(4)** Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

14. Condition B.22 (now B.21) (Source Modification Requirement) has had the cite 326 IAC 2 added to make the condition more complete. The language "applicable provisions" has been removed because it is unnecessary as follows:

B.22 Source Modification Requirement [326 IAC 2] [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by ~~the applicable provisions of~~ **326 IAC 2 and** 326 IAC 2-7-10.5.

15. Condition B.23 (now B.22) (Inspection and Entry), the wording "At reasonable times" has been deleted because neither the rule nor the statute limits IDEM. IDEM could ask for these at any time.

B.23 Inspection and Entry [326 IAC 2-7-6~~(2)~~] **[IC 13-14-2-2]**

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAM, and U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) Have access to and copy, ~~at reasonable times,~~ any records that must be kept under the conditions of this permit;

(c) Inspect, ~~at reasonable times,~~ any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) Sample or monitor, ~~at reasonable times,~~ substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements. ~~[326 IAC 2-7-6(6)]~~

16. Condition B.24 (now B.23) (Transfer of Ownership or Operational Control) has been revised to clarify that 326 IAC 2-7-4(f) requires all applications to be certified by the responsible official. EPA has also requested this change.

B.24 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does ~~not~~ require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

17. Condition B.25 (now B.24) (Annual Fee Payment) has had the rule cite added to paragraph (a) as follows:

B.25 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)]

(a) The Permittee shall pay annual fees to IDEM, OAM, within thirty (30) calendar days of receipt of a billing. **Pursuant 326 IAC 2-7-19(b),** if the Permittee does not receive a bill from IDEM, OAM, the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee.

Section C

18. Condition C.6 (Operation of Equipment) has been revised to clarify the condition as follows:

C.6 Operation of Equipment [326 IAC 2-7-6(6)]

Except as otherwise provided **by statute, rule, or** in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

19. Condition C.7 (Stack Height) has had language added to clarify which parts of 326 IAC 1-7 are not federally enforceable.

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. **The provisions of 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4(d)(3), (e), and (f), and 326 IAC 1-7-5(d) are not federally enforceable.**

20. Condition C.8 (Asbestos Abatement Projects) has had the rule cite in the title changed to make it more generalized as follows:.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] ~~[40 CFR 61.140]~~ **[40 CFR 61, Subpart M]**

21. Condition C.9 (Performance Testing) has had the word "within" changed to "not later than" as follows:

C.9 Performance Testing [326 IAC 3-6]

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAM ~~within~~ **not later than** forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAM, if the source submits to IDEM, OAM, a reasonable written explanation ~~within~~ **not later than** five (5) days prior to the end of the initial forty-five (45) day period.

22. Condition C.11 (Compliance Monitoring) - There are times when compliance monitoring is required by a MACT that the source does not have to comply with yet. Therefore, language has been added to clarify that the permit will specify when Compliance Monitoring does not have to start in ninety (90) days. The same idea applies to new units, if the MACT does not apply yet, IDEM would not expect the source to start compliance monitoring.

C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

23. Condition C.13 (Monitoring Methods) has had the following rule cites added.

C.13 Monitoring Methods [326 IAC 3] **[40 CFR 60] [40 CFR 63]**

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, **40 CFR 60 Appendix B, 40 CFR 63**, or other approved methods as specified in this permit.

24. Condition C.16 (Emergency Reduction Plans) has had (c) and (d) deleted as follows.

C.16 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on December 13 ,1996.

(b) If the ERP is disapproved by IDEM, OAM, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.

~~(c) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.~~

~~(d) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.~~

~~(e)~~**(c)** Upon direct notification by IDEM, OAM, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

25. Condition C.15 (Risk Management Plan) has been revised to reflect the fact that if a source is subject to 40 CFR 68, they should have already submitted a Risk Management Plan as follows:

C.15 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

(a) A compliance schedule for meeting the requirements of 40 CFR 68 ~~by the date provided in 40 CFR 68.10(a)~~; or

(b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP).

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

26. Condition C.16 (Compliance Monitoring Plan - Failure to Take Response Steps) has had the following changes made: (a) "of" was added, (c) ";or" has been replaced with a period, (f) "(5%)" has been added to be consistent with the rest of the permit and changes were made to (a)(5) and (f).

C.16 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. The compliance monitoring plan can be either an entirely new document, consist in whole **of** information contained in other documents, or consist of a combination of new information and information contained in other documents. If the compliance monitoring plan incorporates by reference information contained in other documents, the Permittee shall identify as part of the compliance monitoring plan the documents in which the information is found. The elements of the compliance monitoring plan are:

(1) This condition;

(2) The Compliance Determination Requirements in Section D of this permit;

(3) The Compliance Monitoring Requirements in Section D of this permit;

(4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and

(5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of:

(A) Reasonable response steps that may be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and

(B) A time schedule for taking reasonable response steps including a schedule for devising additional response steps for situations that may not have been predicted.

(b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to take reasonable response steps ~~shall~~ **may** constitute a violation of the permit.

(c) Upon investigation of a compliance monitoring excursion, the Permittee is excused from taking further response steps for any of the following reasons:

(1) A false reading occurs due to the malfunction of the monitoring equipment. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.

(2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.~~; or~~

(3) An automatic measurement was taken when the process was not operating.~~; or~~

(4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.

(d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

(e) All monitoring required in Section D shall be performed at all times the equipment is operating. If monitoring is required by Section D and the equipment is not operating, then the Permittee may record the fact that the equipment is not operating or perform the required monitoring.

(f) ~~If for reasons beyond its control, the Permittee fails to perform the monitoring and record keeping as required by Section D, then the reasons for this must be recorded.~~

~~(1)~~ At its discretion, IDEM may excuse **the Permittee's failure to perform the monitoring and record keeping as required by Section D, if the Permittee provides** ~~such failure providing~~ adequate justification ~~is documented~~ and **documents that** such failures do not exceed five percent **(5%)** of the operating time in any quarter.

~~(2)~~ Temporary, unscheduled unavailability of qualified staff shall be considered a valid reason for failure to perform the monitoring or record keeping requirements in Section D.

27. In Condition C.17 (Actions Related to Noncompliance Demonstrated by a Stack Test),the phrase "corrective actions" has been changed to "response actions" to be consistent with the rest of the permit as follows:

C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate ~~corrective~~ **response** actions. The Permittee shall submit a description of these ~~corrective~~ **response** actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the ~~corrective~~ **response** actions are being implemented.

28. Condition C.18 (Emission Statement) the word "estimated" was added to (a)(1) and (a)(2) because that is how 326 IAC 2-6 describes emissions as follows.

C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)][326 IAC 2-6]

(a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6, that must be received by July 1 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:

(1) Indicate **estimated** actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);

(2) Indicate **estimated** actual emissions of other regulated pollutants (as defined by 326 IAC 2-7-1) from the source, for purposes of Part 70 fee assessment.

29. Condition C.19 (General Record Keeping Requirements) the word "monitoring" was removed so that the condition will seem more generalized to all record keeping, the word "reports" was added to clarify that the source must keep copies of those as well. Paragraphs (b) and (c) have been removed because they were unnecessary.

C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

(a) Records of all required ~~monitoring~~ data, **reports** and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

~~(b) Records of required monitoring information shall include, where applicable:~~

~~(1) The date, place, and time of sampling or measurements;~~

~~(2) The dates analyses were performed;~~

~~(3) The company or entity performing the analyses;~~

~~(4) The analytic techniques or methods used;~~

~~(5) The results of such analyses; and~~

~~(6) The operating conditions existing at the time of sampling or measurement.~~

~~(c) Support information shall include, where applicable:~~

~~(1) Copies of all reports required by this permit;~~

~~All original strip chart recordings for continuous monitoring instrumentation;~~

~~(3) All calibration and maintenance records;~~

~~(4) Records of preventive maintenance.~~

~~(d)~~**(b) Unless otherwise specified in this permit,** all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

30. Condition C.20 (General Reporting Requirements) has changed the Semi-Annual Compliance Monitoring Report to the Quarterly Deviation and Compliance Monitoring Report. References to the emergency report has been deleted. All the information is in Condition B.13. In paragraph (d) IDEM has clarified that the report does need to be certified by the responsible official. This change is also reflected in all the D sections and the reporting forms. EPA has also requested this change.

C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

(a) ~~To affirm that the source has met all the compliance monitoring requirements stated in this permit~~ The source shall submit ~~a~~ **the attached** Quarterly ~~Semi-Annual~~ **Deviation and** Compliance Monitoring Report **or its equivalent**. Any deviation from ~~the~~ **permit** requirements, ~~and~~, the date(s) of each deviation, **the cause of the deviation, and the response steps taken** must be reported. **This report shall be submitted within thirty (30) days of the end of the reporting period**. The **Quarterly Deviation and** Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the

date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(d) Unless otherwise specified in this permit, any quarterly or semi-Annual report required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. The reports does do ~~not~~ require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

~~(e) All instances of deviations as described in Section B- Deviations from Permit Requirements Conditions must be clearly identified in such reports. The Emergency/Deviation Occurrence Report does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.~~

~~(g)~~**(e)** The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

Section D

31. Condition D.1.4 (Volatile Organic Compounds (VOC)) the last sentence has been removed, it is unnecessary since the permit contains Condition C.11 Compliance Requirements.

D.1.4 Volatile Organic Compounds (VOC)

Compliance with the VOC content and usage limitations contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) using formulation data supplied by the coating manufacturer. ~~IDEM, OAM, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.~~

32. Condition D.1.5 (VOC Emissions) has been deleted as follows since this permit does not contain any VOC usage limits.

~~D.1.5 VOC Emissions~~

~~Compliance with Condition D.1.1 shall be demonstrated within 30 days of the end of each day based on the total volatile organic compound usage for the most recent day.~~

33. Condition D.2.5 (Reporting Requirements) has been revised to require that these reports should be certified by the responsible official. Part 70 requires all reports to be certified. EPA has also requested this change.

D.2.5 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.2.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does ~~not~~ require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

34. In Condition D.3.2 (Sulfur Dioxide (SO_2)) language has been added to specify how compliance shall be demonstrated. 326 IAC 7-1 is not federally enforceable, therefore the condition should state that.

D.3.2 Sulfur Dioxide (SO_2) [326 IAC 7-1.1-1] **[326 IAC 7-2-1]**

Pursuant to 326 IAC 7-1.1 (SO_2 Emissions Limitations) the SO_2 emissions from each of the two (2) boilers, EU-03A and EU-03B shall not exceed five tenths (0.5) pounds per million British thermal units heat input while combusting fuel oil. **Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a thirty (30) day rolling weighted average**. **326 IAC 7-1.1 and 326 IAC 7-2-1 are not federally enforceable.**

35. Condition D.3.4 (Sulfur Dioxide Emissions and Sulfur Content) the word "or" was added to (a)(1) to clarify that the source has an option between (1) and (2) for demonstrating that the sulfur dioxide emissions do not exceed 0.5 pounds per million British thermal units.

D.3.4 Sulfur Dioxide Emissions and Sulfur Content

Compliance shall be determined utilizing one of the following options for two (2) boilers, EU-03A and EU-03B:

(a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed five-tenths (0.5) pounds per million Btu heat input by:

(1) Providing vendor analysis of fuel delivered, if accompanied by a **vendor** certification, **or**;

(2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.

(A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and

(B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling~~; or~~.

(b) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the boiler, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to ~~either~~ **any** of the methods specified in (a) or (b) above shall not be refuted by evidence of compliance pursuant to the other method.

36. Condition D.3.5 (Visible Emission Notations) paragraph (e), language about failure to take response steps has been added. This clarifies that not taking a response step will be considered a permit violation.

D.3.5 Visible Emissions Notations

(e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. **Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.**

37. Condition D.4.2 (Volatile Organic Compounds (VOC)) for insignificant activities has been clarified to indicate which activities are subject to which rule as follows:

D.4.2 Volatile Organic Compounds (VOC)

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations) **for cold cleaning operations constructed after January 1, 1980**, the owner or operator shall:

(a) Equip the cleaner with a cover;

(b) Equip the cleaner with a facility for draining cleaned parts;

(c) Close the degreaser cover whenever parts are not being handled in the cleaner;

(d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;

(e) Provide a permanent, conspicuous label summarizing the operation requirements;

(f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

D.4.3 Volatile Organic Compounds (VOC)

(a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaner degreaser facility **construction of which commenced after July 1, 1990**, shall ensure that the following control equipment requirements are met:

(1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:

(A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF));

(B) The solvent is agitated; or

(C) The solvent is heated.

(2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.

(3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).

(4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.

(5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), or if the

solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9EC) (one hundred twenty degrees Fahrenheit (120EF)):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent is used is insoluble in, and heavier than, water.

(C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.

(b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility **construction of which commenced after July 1, 1990**, shall ensure that the following operating requirements are met:

(1) Close the cover whenever articles are not being handled in the degreaser.

(2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.

(3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

Forms

38. Emergency/Deviation Occurrence Report Form is now called the Emergency Occurrence Report. All references to deviations have been removed. These forms should be sent to the Compliance Branch, not the Compliance Data Section. IDEM has negotiated with EPA on the reporting of emergencies. They agree to allow the 2 day notification to come in without the responsible official certification as long as the emergencies are included in the Quarterly Deviation and Compliance Monitoring Report. That report is certified by the responsible official, therefore will comply with the Part 70 requirement to have all reports certified.

39. The monthly and quarterly reports will now need to be certified by the responsible official, therefore the last line in each of these reports has been changed from ~~"A certification is not required for this report."~~ to **"Attach a signed certification to complete this report".**

40. The Semi-Annual Compliance Monitoring Report, is now called the Quarterly Deviation and Compliance Monitoring Report. The form now requires the source to not only report that there were deviations, but to also include the probable cause and the response steps taken. We are no longer requiring sources to report deviations in ten days, therefore every source will need submit this report quarterly. For sources with an applicable requirement which gives an alternate schedule for reporting deviations, those deviations will not need to be reported quarterly, but instead should be reported according to the schedule in the applicable requirement.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE ~~DATA SECTION~~ **BRANCH**
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967

PART 70 OPERATING PERMIT
EMERGENCY~~/DEVIATION~~ **OCCURRENCE** REPORT

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

This form consists of 2 pages **Page 1 of 2**

~~Check either No. 1 or No.2~~

9 ~~1.~~ This is an emergency as defined in 326 IAC 2-7-1(12)
- C The Permittee must notify the Office of Air Management (OAM), within four (**4**) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
- C The Permittee must submit notice ~~in writing~~ by mail or ~~by~~ facsimile within two (**2**) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16

~~9 2. This is a deviation, reportable per 326 IAC 2-7-5(3)(C)~~
~~C The Permittee must submit notice in writing within ten (**10**) calendar days~~

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency~~/Deviation~~:
Describe the cause of the Emergency~~/Deviation~~:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency~~/Deviation~~ started:
Date/Time Emergency~~/Deviation~~ was corrected:
Was the facility being properly operated at the time of the emergency/~~deviation~~? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency~~/deviation~~:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT
QUARTERLY ~~SEMI-ANNUAL~~ **DEVIATION and** COMPLIANCE MONITORING REPORT

Source Name: Cummins Industrial Center
Source Address: 800 East Third Street, Seymour, Indiana 47274
Mailing Address: 800 East Third Street, Seymour, Indiana 47274
Part 70 Permit No.: T 071-7679-00015

Months: _____ to _____ Year: _____

This report is an affirmation that the source has met all the ~~compliance monitoring~~ requirements stated in this permit. This report shall be submitted **quarterly** ~~semi-annually~~ based on a calendar year. Any deviation from the ~~compliance monitoring~~ requirements, ~~and~~ the date(s) of each deviation, **the probable cause of the deviation, and the response steps taken** must be reported. ~~with the following exceptions:~~ **Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report**. Additional pages may be attached if necessary. ~~This form can be supplemented by attaching the Emergency/Deviation Occurrence Report.~~ If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

~~Compliance Monitoring~~ **Permit** Requirement (specify permit condition #)	
Date of ~~each~~ Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

~~Compliance Monitoring~~ **Permit** Requirement (specify permit condition #)	
Date of ~~each~~ Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

~~Compliance Monitoring~~ **Permit** Requirement (specify permit condition #)	
Date of ~~each~~ Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

~~Compliance Monitoring~~ **Permit** Requirement (specify permit condition #)	
Date of ~~each~~ Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

~~Compliance Monitoring~~ **Permit** Requirement (specify permit condition #)	
Date of ~~each~~ Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed By: ______________________________

Title/Position: ______________________________

Date: ______________________________

Phone: ______________________________

Attach a signed certification to complete this report.

Indiana Department of Environmental Management
Office of Air Management

Technical Support Document (TSD) for a Part 70 Operating Permit

Source Background and Description

Source Name:	**Cummins Industrial Center**
Source Location:	**800 East Third Street, Seymour, Indiana 47274**
County:	**Jackson**
SIC Code:	**3519**
Operation Permit No.:	**T 071-7679-00015**
Permit Reviewer:	**Frank P. Castelli**

The Office of Air Management (OAM) has reviewed a Part 70 permit application from Cummins Industrial Center relating to the operation of a manufacturing, testing and painting internal combustion engines source.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

(a) One (1) paint spray line, known as EU-01, consisting of the following equipment:

(1) One (1) primer spray booth, known as EU-01A, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S1 and S2, capacity: three (3) engines per hour.

(2) One (1) touch-up spray booth, known as EU-01C, installed in 1986, equipped with dry filters for overspray control, exhausted through Stacks S5 and S6, capacity: three (3) engines per hour.

(3) One (1) offline spray booth, known as EU-01D, installed in 1986, equipped with dry filters for overspray control, exhausted through Stack S7, capacity: 0.67 engines per hour.

(b) Six (6) diesel-powered production engine test cells, known as EU-02A, installed in 1978, capacity: 142.14 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Three (3) diesel-powered production engine test cells, known as 801, 802, and 803, exhausted through Stacks 801, 802, and 803, respectively, maximum output 765 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(2) Three (3) diesel-powered production engine test cells, known as 804, 805, and 808, exhausted through Stacks 804, 805, and 808, respectively, maximum output 1,350 horsepower and heat input of 3.08 million British thermal units per hour, each; capacity: 23.69 gallons of diesel fuel per hour, each.

(c) Six (6) diesel-powered engineering engine test cells, known as EU-02B, installed in 1978, capacity: 235.8 gallons of diesel fuel per hour, total, consisting of the following equipment:

(1) Two (2) diesel-powered engineering engine test cells, known as 806 and 807, exhausted through Stacks 806 and 807, respectively, maximum output 1,350 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(2) Two (2) diesel-powered engineering engine test cells, known as HHP1 and HHP2, exhausted through Stacks HHP1 and HHP2, respectively, maximum output 3,600 horsepower and heat input of 5.11 million British thermal units per hour, each; capacity: 39.3 gallons of diesel fuel per hour, each.

(3) One (1) diesel-powered engineering engine test cell, known as HHP3, exhausted through Stack HHP3, maximum output 3,150 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(4) One (1) diesel-powered outside engine test pad known as PI, exhausted through stacks PD1 and PD2, maximum output 6,700 horsepower and heat input of 5.11 million British thermal units per hour; capacity: 39.3 gallons of diesel fuel per hour.

(d) Two (2) natural gas-fired boilers with No. 2 fuel oil backup, known as EU-03A and EU-03B, installed in 1978, exhausted through Stacks B1 and B2, respectively, rated at 20.9 million British thermal units per hour, each.

Unpermitted Emission Units and Pollution Control Equipment

The source also consists of the following unpermitted facilities/units:

(e) One (1) top coat spray booth, known as EU-01B, installed in 1995, equipped with dry filters for overspray control, exhausted through Stacks S3 and S4, capacity: three (3) engines per hour.

New Emission Units and Pollution Control Equipment Receiving Prior Approval

There are no new facilities proposed at this source during this review process.

Removed Emission Units and Pollution Control Equipment

The following equipment has been removed from the source:

(f) One (1) touch-up spray booth, known as EU-01E, installed in 1986, exhausted through Stack GV (general building ventilation), capacity: three (3) engines per hour.

(g) One (1) small parts spray booth, known as EU-01F, installed in 1986, equipped with dry filters for overspray control, exhausted through Stack S8, capacity: three (3) units per hour.

(h) One (1) cylinder head spray painting, known as EU-01G, installed in 1986, equipped with dry filters for overspray control, exhausted through Stack S9, capacity: three (3) units per hour.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

(a) Space heaters, process heaters, or boilers using the following fuels.

(1) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour.

(2) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) British thermal units per hour and firing fuel containing less than five-tenths (0.5) percent sulfur by weight.

(b) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons.

(c) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month.

(d) The following VOC and HAP storage containers:

Vessels storing lubricating oil, hydraulic oils, machining oils, and machining fluids.

(e) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings.

(f) Machining where an aqueous cutting coolant continuously floods the machining interface.

(g) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3]

(h) Cleaners and solvents characterized as follows:

(1) having a vapor pressure equal to or less than 2 kiloPascals; 15 millimeters of mercury; or 0.3 pounds per square inch measured at 38EC (100EF) or;

(2) having a vapor pressure equal to or less than 0.7 kiloPascals; 5 millimeters of mercury; or 0.1 pounds per square inch measured at 20EC (68EF); the use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months.

(i) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3]

(j) Any operation using aqueous solutions containing less than 1 percent by weight of VOCs excluding HAPs.

(k) Noncontact cooling tower systems with the following:

Forced and induced draft cooling tower system not regulated under a NESHAP.

(l) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment.

(m) Paved and unpaved roads and parking lots with public access.

(n) Blowdown for any of the following: sight glass; boiler; compressors; pumps; and cooling tower.

(o) Other emergency equipment as follows:

Stationary fire pumps.

(p) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: deburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations. [326 IAC 6-3]

(q) A laboratory as defined in 326 IAC 2-7-1(21)(D).

(r) One (1) 25,000 gallon No. 2 diesel storage tank subject to NSPS, 326 IAC 12, Subpart Kb.

Existing Approvals

The source has been operating under previous approvals including, but not limited to, the following:

(a) OP 36-03-81-0052, issued on October 29, 1976,

(b) PC (36) 1608, issued on August 6, 1986; and

(c) OP 36-01-90-0100, issued on November 5, 1986.

All conditions from previous approvals were incorporated into this Part 70 permit except the following:

PC (36) 1608, issued on August 6, 1986

Condition 1.a.: That the quantity of No. 2 fuel oil usage shall be limited to 1,040,000 gallons per year so the NO_X emissions shall not exceed 245 tons per year.

Reason not incorporated: The current limit does not take into account the potential NO_X emissions from the combustion of No. 2 fuel oil as a back up fuel for the two (2) natural gas-fired boilers, known as EU-03A and EU-03B, rated at 20.9 million British thermal units per hour, each. A new fuel limit, reflecting current emission factors and equipment, has been determined in order to limit the entire source NO_X emissions to below 250 tons per year to avoid major PSD source status.

This will result in a limited diesel fuel throughput to the six (6) diesel-powered production engine test cells, known as EU-02A, and six (6) diesel-powered engineering engine test cells, known as EU-02B, respectively, of less than 721,413 gallons of diesel fuel, total, per twelve (12) consecutive month period rolled on a monthly basis. This fuel limit is equivalent to emissions of less than 217.9 tons per year of NO_X, total. This fuel limit combined with the unlimited potential to emit NO_X from the boilers, known as EU-03A and EU-03B, and the insignificant activities, make the requirements of 326 IAC 2-2 not applicable since the entire source's potential to emit NO_X shall be less than 250 tons per year.

Enforcement Issue

(a) IDEM is aware that equipment has been constructed and operated prior to receipt of the proper permit. The subject equipment is listed in this Technical Support Document under the condition entitled *Unpermitted Emission Units and Pollution Control Equipment*.

EU-01B should have received a registration in 1995 since the potential to emit VOC from this booth is 23.3 tons per year as shown on page 3 of 11 of Appendix A.

(b) IDEM is reviewing this matter and will take appropriate action. This proposed permit is intended to satisfy the requirements of the construction permit rules.

Recommendation

The staff recommends to the Commissioner that the Part 70 permit be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete Part 70 permit application for the purposes of this review was received on December 13, 1996. Additional information was received on January 15, February 11, and July 26, 1999.

A notice of completeness letter was mailed to the source on February 6, 1997.

Emission Calculations

See pages 1 through 13 of 13 of Appendix A of this document for detailed emissions calculations.

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as "the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA."

This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	**Potential To Emit** (tons/year)
PM	146
PM_{10}	146
SO_2	159
VOC	153
CO	235
NO_X	1,032

Note: For the purpose of determining Title V applicability for particulates, PM_{10}, not PM, is the regulated pollutant in consideration.

HAPs	**Potential To Emit** (tons/year)
Xylene	2.00
Toluene	2.89
Antimony	0.463
Ethyl Benzene	0.971
Nickel	0.154
Hexane	4.68
Glycol Ethers	16.1
Cobalt	0.727
Benzene	0.201
1, 3 Butadiene	0.008
Formaldehyde	0.268
Acetaldehyde	0.165
Acrolein	0.020
PAH	0.036
Dichlorobenzene	0.000220
Arsenic	0.000733
Beryllium	0.000550
Cadmium	0.000550
Chromium	0.000550
Lead	0.00165
Mercury	0.000550
Manganese	0.00110
Nickel	0.000550
Selenium	0.00275
TOTAL	29.3

(a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of PM_{10}, VOC, CO, SO_2 and NO_X are equal to or greater than one hundred (100) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

(b) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is equal to or

greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is greater than or equal to twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

(c) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD and Emission Offset applicability.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 1998 OAM emissions data and HAPs supplied with the Title V application submitted December 13, 1996.

Pollutant	**Actual Emissions** (tons/year)
PM	2.33
PM_{10}	6.88
SO_2	5.63
VOC	6.85
CO	18.8
NO_X	142
HAPs	3.42

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the significant emission units after controls. The control equipment is considered federally enforceable only after issuance of this Part 70 Operating Permit.

	Limited Potential to Emit (tons/year)						
Process/facility	PM	PM_{10}	SO_2	VOC	CO	NO_X	HAPs
EU-01A, C & D (1986) and EU-01B (1995) Surface Coating	0.063	0.063	0.00	67.2	0.00	0.00	27.6
EU-02A and EU-02B (1978) Engine Test Cells	15.3	15.3	14.3	17.8	46.9	217.9	0.182
EU-03 (1978) Boilers	2.62	2.62	92.9	1.01	15.4	26.2	0.354
Insignificant Activities	10.1	10.5	0.036	3.33	4.98	5.93	0.512
Total Emissions	28.1	28.5	107	89.3	67.3	<250	28.6

The amount of diesel fuel delivered to the engine test cells, EU-02A and EU-02B will be limited to less than 721,413 gallons per year. This will insure that NO_X emissions from the entire source will not exceed two hundred and fifty (250) tons per year to avoid major PSD source status.

County Attainment Status

The source is located in Jackson County.

Pollutant	Status
PM_{10}	attainment
SO_2	attainment
NO_2	attainment
Ozone	attainment
CO	attainment
Lead	attainment

(a) Volatile organic compounds (VOC) and oxides of nitrogen (NO_X) are precursors for the formation of ozone. Therefore, VOC and NO_X emissions are considered when evaluating the rule applicability relating to the ozone standards. Jackson County has been designated as attainment or unclassifiable for ozone.

(b) Jackson County has been classified as attainment or unclassifiable for remaining criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.

(c) Fugitive Emissions

Since this type of operation is not one of the 28 listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD and Emission Offset applicability.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

(a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.

(b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Federal Rule Applicability

(a) The 25,000 gallon No. 2 diesel storage tank (deemed an insignificant activity), constructed November 1998, is subject to the New Source Performance Standard, 326 IAC 12, (40 CFR 60.110, Subpart Kb) since the capacity is greater than forty (40) cubic meters and were constructed after the July 23, 1984 applicability date.

(b) The two (2) natural gas-fired boilers with No. 2 fuel oil backup, known as EU-03A and EU-03B, installed in 1978 are not subject to the requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.40), Subpart D, since the boilers installed after August 17, 1971 are rated at less than 250 million British thermal units per hour.

The two boilers are also not subject to the requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.40a), Subpart Da, since the boilers installed in 1978 are rated at less than 250 million British thermal units per hour and are not electric utility steam generating units.

The two boilers are not subject to the requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.40b), Subpart Db, since the boilers installed in 1978 were constructed prior to the June 19, 1984 applicability date.

Therefore, the boilers are not subject to the requirements of Subpart D, Da or Db.

(c) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs)(326 IAC 14 and 40 CFR Part 63) applicable to this source.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration (PSD))

The diesel fuel usage for the six (6) diesel-powered production engine test cells, known as EU-02A, and six (6) diesel-powered engineering engine test cells, known as EU-02B are limited to a total of less than 721,413 gallons of diesel fuel per twelve (12) consecutive month period rolled on monthly basis, equivalent to less than 217.9 tons of NO_X per year which when combined with all other emission units and insignificant activities at their full potential to emit NO_X limits the source to less than two hundred and fifty (250) tons of NO_X per year. Therefore, the requirements of 326 IAC 2-2 and 40 CFR 52.21, are not applicable.

326 IAC 2-4.1-1 (New Source Air Toxics Control)

This source was constructed prior to July 27, 1997. Therefore, the requirements of 326 IAC 2-4.1-1 do not apply.

326 IAC 2-6 (Emission Reporting)

This source is subject to 326 IAC 2-6 (Emission Reporting), because it has the potential to emit more than one hundred (100) tons per year of PM_{10}, VOC, CO, and NO_X. Pursuant to this rule, the owner/operator of the source must annually submit an emission statement for the source. The annual statement must be received by July 1 of each year and contain the minimum requirement as specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8) (Emission Statement Operating Year).

326 IAC 5-1 (Opacity Emissions Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary alternative opacity limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4 (Fugitive Dust Emissions)

Under no circumstance shall the source emit particulate matter to the extent that some visible portion of the material escapes beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located.

State Rule Applicability - Individual Facilities

326 IAC 6-2-3 (Particulate emissions limitations for sources of indirect heating: emission limitations for facilities specified in 326 IAC 6-2-1(c))

Pursuant to 326 IAC 6-2-3(a), the two (2) 20.9 million British thermal unit per hour boilers, known as EU-03A and EU-03B, respectively, installed in 1978 must comply with the particulate matter emission rate specified by the following equation. The total heat input capacity for the source at this time is 41.8 million British thermal units per hour.

$$Pt = (C \times a \times h) / (76.5 \times Q^{0.75} \times N^{0.25})$$

where:

Pt = Pounds of particulate matter emitted per million British thermal unit (lb/MMBtu) heat input.

Q = Total source maximum operating capacity rating in million British thermal units per hour (MMBtu/hr) heat input. The maximum operating capacity rating is defined as the maximum capacity at which the facility is operated or the nameplate capacity, whichever is specified in the facility's permit application, except when some lower capacity is contained in the facility's operation permit; in which case, the capacity specified in the operation permit shall be used.

C = Maximum ground level concentration with respect to distance from the point source at the "critical" wind speed for level terrain. This shall equal fifty (50) micrograms per cubic meter for a period not to exceed a sixty (60) minute time period.

N = Number of stacks in fuel burning operation.

a = Plume rise factor which is used to make allowance for less than theoretical plume rise. The value 0.67 shall be used for Q less than or equal to 1,000 million British thermal units per hour heat input.

h = Stack height in feet. If a number of stacks of different heights exist, the average stack height will be computed using a weighted average of stack heights.

$Pt = (50\ \mu g/m^3 \times 0.67 \times 40\ ft) / (76.5 \times 41.8^{0.75} \times 2^{0.25}) = 0.896$ lb PM / MMBtu

Pursuant to 326 IAC 6-2-3 (e), particulate emissions from any facility used for indirect heating which has 250 million British thermal units per hour heat input or less and which began operation after June 8, 1972, shall in no case exceed six-tenths 0.6 pound per million British thermal unit heat input. Therefore, the PM emissions from each boiler will not exceed six-tenths 0.6 pound per million British thermal unit heat input.

The worst case potential particulate matter emissions of the boilers on oil are shown on page 11 of 13 of TSD Appendix A and is as follows:

The potential particulate matter emissions of the boilers are shown on pages 10 and 11 of 11 of TSD Appendix A and is as follows:

Pt = (((1.31 tons of PM per year * 2000 pounds per ton) / (8760 hours per year)) / (20.9 MMBtu per hour*) = 0.0143 pounds of particulate matter per million British thermal unit.

Therefore, the boilers will comply with this rule.

326 IAC 6-3-2 (Process Operations)

(a) Pursuant 326 IAC 6-3-2, the particulate matter (PM) from the surface coating operations shall be limited by the following:

Interpolation and extrapolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 4.10\ P^{0.67}$ where E = rate of emission in pounds per hour and P = process weight rate in tons per hour

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and P = process weight rate in tons per hour

The dry filters shall be in operation at all times the paint spray operations are in operation, in order to comply with this limit.

(b) The six (6) diesel-powered production engine test cells and six (6) diesel-powered engineering engine test cells are not subject to 326 IAC 6-3-2 (Process Operations) because, pursuant to 326 IAC 1-2-59 (“Process weight; weight rate” defined), liquid fuels are not considered as part of the process weight.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)

(a) The six (6) diesel-powered production engine test cells and six (6) diesel-powered engineering engine test cells are not subject to 326 IAC 7-1.1 (Sulfur Dioxide Emission Limits) because the total potential to emit sulfur dioxide from any combination of one (1) production engine test cell, known as EU-02A, and one (1) engineering engine test cell, known as EU-02B, is less than twenty five (25.0) tons per year or ten (10.0) pounds per hour of SO_2. Therefore, the requirements of 326 IAC 7-1.1 does not apply to these facilities.

(b) Since the worst case sulfur dioxide emissions of 4.65 tons per year, equivalent to 1.06 pounds per hour, from each of the two (2) 20.9 million British thermal units per hour boilers (EU-03A and EU-03B) with No. 2 fuel oil are less than twenty five (25.0) tons per year and ten (10.0) pounds per hour based on an applicant supplied sulfur content of five hundredths percent (0.05%), neither boiler would be subject to the requirements of 326 IAC 7-1.1. In order to assure that 326 IAC 7-1 does not apply to each boiler, the sulfur content would have to be limited to less than 0.269%, equivalent to a potential to emit SO_2 of less than twenty-five (25) tons per year. If the sulfur content of the fuel oil exceeded 0.269%, then 326 IAC

7-1.1 would be applicable.

Since compliance determination and record keeping conditions would be required in the permit to substantiate compliance with the 0.269% sulfur content limit, the allowable SO_2 emissions pursuant to 326 IAC 7-1 have been used in the potential to emit calculations. Therefore, the two (2) boilers will be subject to the requirements of 326 IAC 7-1.

326 IAC 8-1-6 (New facilities; General reduction requirements)

The six (6) diesel-powered production engine test cells and six (6) diesel-powered engineering engine test cells are not subject to 326 IAC 8-1-6 (New facilities; General reduction requirements) because the total potential to emit volatile organic compounds of 13.6 tons per year from any combination of one (1) diesel-powered production engine test cell, known as EU-02A, and one (1) diesel-powered engineering engine test cell, known as EU-02B, is less than twenty five (25) tons per year. Therefore, the requirements of 326 IAC 8-1-6 do not apply.

326 IAC 8-2-9 (Surface Coating Emission Limitations: Miscellaneous Metal Coating Operations)

EU-01A through EU-01D coat metal and have potential VOC emissions of more than twenty five (25) tons per year. Therefore, EU-01A through EU-01D are subject to the surface coating requirements of 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations) which limits the VOC content of materials to coat metal to three and five tenths (3.50) pounds of VOC per gallon of coating less water for extreme performance coatings. The materials used in EU-01A and EU-01B comply with these requirements based on the MSDS and the materials used in EU-01C and EU-01D combined with EU-01A and EU-01B will comply with the requirements based on a daily volume weighted average as calculated with the following equation, excluding clean-up solvents.

$$\frac{\sum_{c=1}^{c=n} \text{coating c (gal)} \times \text{VOC content of c (lbs/gal, less water)}}{\sum_{c=1}^{c=n} \text{coating c (gal)}}$$

The coatings on metal in EU-01A through EU-01D comply with this rule based on a volume weighted average of three and five tenths (3.50) pounds of VOC per gallon of coating less water.

326 IAC 8-4-3 (Petroleum liquid storage facilities)

The 25,000 gallon No. 2 diesel storage tank is not subject to the requirement of this rule because the capacity is less than the applicability threshold of 39,000 gallons.

326 IAC 9-1 (CO Emission Limits)

This source does not engage in petroleum refining, ferrous metal smelting, or refuse incineration. Therefore, the requirements of 326 IAC 9-1 do not apply.

326 IAC 10-1 (NO_X Control In Clark and Floyd Counties)

Since this source is not in Clark or Floyd counties, the requirements of 326 IAC 10-1 do not apply.

State Rule Applicability - Insignificant Activities

326 IAC 6-3-2 (Process Operations)

The particulate matter (PM) from the brazing equipment, cutting torches, soldering equipment, welding equipment, as well as the grinding and machining operations shall not exceed the allowable emission rate of particulate matter per hour as determined by the following:

Interpolation and extrapolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 4.10\ P^{0.67}$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

326 IAC 8-3-2 (Cold Cleaner Operations)

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations), the owner or operator shall:

(a) Equip the cleaner with a cover;

(b) Equip the cleaner with a facility for draining cleaned parts;

(c) Close the degreaser cover whenever parts are not being handled in the cleaner;

(d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;

(e) Provide a permanent, conspicuous label summarizing the operation requirements;

(f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

326 IAC 8-3-5 (Cold Cleaner Degreaser Operation and Control)

(a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaner degreaser facility shall ensure that the following control equipment requirements are met:

(1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:

(A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF));

(B) The solvent is agitated; or

(C) The solvent is heated.

(2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), then the drainage facility must be internal such that articles are enclosed under the cover

while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.

(3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).

(4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.

(5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38EC) (one hundred degrees Fahrenheit (100EF)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9EC) (one hundred twenty degrees Fahrenheit (120EF)):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent is used is insoluble in, and heavier than, water.

(C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.

(b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility shall ensure that the following operating requirements are met:

(1) Close the cover whenever articles are not being handled in the degreaser.

(2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.

(3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

326 IAC 20-6 (Halogenated Solvent Cleaning)

The degreaser is not subject to this rule and 40 CFR 63 Subpart T since it does not use any halogenated solvents.

Testing Requirements

Standard emission factors were employed for emission calculations for all engine test cells as well as boilers and therefore, no testing is being required.

Compliance Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAM, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

(a) The paint spray booths, known as EU-01A through EU-01D, have applicable compliance monitoring conditions as specified below:

(1) Daily inspections shall be performed to verify the placement, integrity and particle loading of the filters. To monitor the performance of the dry filters, weekly observations shall be made of the overspray while the booth is in operation. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

(2) Monthly inspections shall be performed of the coating emissions from the paint spray booth stack exhausts, known as S1 through S7, and the presence of overspray on the rooftops and the nearby ground. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an overspray emission, evidence of overspray emission, or other abnormal emission is observed. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

(3) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

These monitoring conditions are necessary to ensure compliance with 326 IAC 5-1 (Opacity Emissions Limitations). The dry filters must operate properly to ensure compliance of the paint spray booths with 326 IAC 6-3 (Process Operations) and 326 IAC 2-7 (Part 70).

(b) The diesel-powered engine test cells, known as EU-02A and EU-02B, have applicable compliance monitoring conditions as specified below:

Visible emissions notations of the engine test cells stack exhaust, known as 801 through

808, HHP1 through HHP3, PD1, and PD2, shall be performed once per working shift during normal daylight operations. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.

These monitoring conditions are necessary to ensure compliance with 326 IAC 2-7 (Part 70) and 326 IAC 5-1 (Opacity Emissions Limitations).

(c) The boilers, known as EU-03A and EU-03B, have applicable compliance monitoring conditions as specified below:

Visible emissions notations of the boilers stack exhaust, known as B1 and B2, shall be performed once per working shift during normal daylight operations when burning No. 2 fuel oil. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.

These monitoring conditions are necessary to ensure compliance with 326 IAC 2-7 (Part 70), 326 IAC 5-1 (Opacity Emissions Limitations) and 326 IAC 6-2-3 (Particulate emissions limitations for sources of indirect heating: emission limitations for facilities specified in 326 IAC 6-2-1(c)).

Air Toxic Emissions

Indiana presently requests applicants to provide information on emissions of the 188 hazardous air pollutants (HAPs) set out in the Clean Air Act Amendments of 1990. These pollutants are either carcinogenic or otherwise considered toxic and are commonly used by industries. They are listed as air toxics on the Office of Air Management (OAM) Part 70 Application Form GSD-08.

(a) This source will emit levels of air toxics greater than those that constitute major source applicability according to Section 112 of the 1990 Clean Air Act Amendments.

(b) See attached pages 1, 5, 7, 9 through 11 and 13 of 13 of Appendix A for detailed air toxic calculations.

Conclusion

The operation of this manufacturing, testing and painting internal combustion engines source shall be subject to the conditions of the attached proposed **Part 70 Permit No. T 071-7679-00015.**

Appendix A: Summary of Potential Emissions Before Controls

Company Name: Cummins Industrial Center
Plant Location: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Permit Reviewer: Frank P. Castelli
Date: December 13, 1996

Source	Potential PM (tons/yr)	Potential PM-10 (tons/yr)	Potential NOx (tons/yr)	Potential CO (tons/yr)	Potential SO2 (tons/yr)	Potential VOC (tons/yr)	Potential HAPs (tons/yr)
Significant Emission Units							
One (1) Primer Spray Booth	27.2	27.2	0.00	0.00	0.00	23.2	7.51
One (1) Top Coat Spray Booth	24.4	24.4	0.00	0.00	0.00	23.3	5.77
One (1) Touch-Up Spray Booth	6.80	6.80	0.00	0.00	0.00	15.4	10.4
One (1) Offline Booth	4.35	4.35	0.00	0.00	0.00	5.21	3.87
Six (6) Production Engine Test Cells	26.4	26.4	376	81.0	24.8	30.6	0.358
Eight (8) Engineering Engine Test Cells	58.5	58.5	832	179	54.7	67.9	0.573
One (1) Boiler @ 20.92 MMBtu/hr (Worst case of natural gas vs. No. 2 fuel oil)	1.31	1.31	13.1	7.70	46.45	0.505	0.173
One (1) Boiler @ 20.92 MMBtu/hr (Worst case of natural gas vs. No. 2 fuel oil)	1.31	1.31	13.1	7.70	46.45	0.505	0.173
Insignificant Activities	10.1	10.5	5.93	4.98	0.036	3.33	0.512
Totals:	**160**	**161**	**1240**	**280**	**172.4**	**170**	**29.3**

during 1986, dates for units may vary

Appendix A: Summary of Limited Emissions After Controls

Company Name: **Cummins Industrial Center**
Plant Location: **800 East Third Street, Seymour, IN 47274**
Part 70: **T 071-7679**
Plt ID: **071-00015**
Permit Reviewer: **Frank P. Castelli**
Date: **December 13, 1996**

Point	Source	Potential PM (tons/yr)	Potential PM-10 (tons/yr)	Potential NOx (tons/yr)	Potential CO (tons/yr)	Potential SO2 (tons/yr)	Potential VOC (tons/yr)	Potential HAPs (tons/yr)
	Significant Emission Units							
EU-01A (c1986)	One (1) Primer Spray Booth	0.0272	0.0272	0.00	0.00	0.00	23.2	7.51
EU-01B (c1995)	One (1) Top Coat Spray Booth	0.0244	0.0244	0.00	0.00	0.00	23.3	5.77
EU-01C (c1986)	One (1) Touch-Up Spray Booth	0.00680	0.00680	0.00	0.00	0.00	15.4	10.4
EU-01D (c1986)	One (1) Offline Booth	0.00435	0.00435	0.00	0.00	0.00	5.21	3.87
EU-02A (c1978)	Six (6) Production Engine Test Cells	5.77	5.77	81.9	17.6	5.39	6.69	0.0780
EU-02B (c1978)	Eight (8) Engineering Engine Test Cells	9.56	9.56	136	29.3	8.93	11.1	0.103
EU-03A (c1978)	One (1) Boiler @ 20.92 MMBtu/hr (Worst case of natural gas vs. No. 2 fuel oil)	1.31	1.31	13.1	7.70	46.45	0.505	0.173
EU-03B (c1978)	One (1) Boiler @ 20.92 MMBtu/hr (Worst case of natural gas vs. No. 2 fuel oil)	1.31	1.31	13.1	7.70	46.45	0.505	0.173
	Insignificant Activities	10.100	10.500	5.93	4.98	0.036	3.330	0.51200
	Totals:	**28.1**	**28.5**	**250.0**	**67.3**	**107.3**	**89.2**	**28.6**

(c1986) indicates construction during 1986, dates for units may vary
NOx is limited below 250 tons per year in order to avoid the requirements of 326 IAC 2-2 (PSD)
The six (6) production engine test cells and six (6) engineering engine test cells are limited to emit no more than 217.9 tons per year of NOx, total, equivalent to a diesel fuel throughput of no more than 721,413 gallons of diesel fuel per year, total

Appendix A: State Potential Emissions Calculations
VOC and Particulate
From Surface Coating Operations

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

Volume % Water	Volume % Non-Vol (solids)	Gal of Mat (gal/unit)	Maximum (unit/hour)	Pounds VOC per gallon of coating less water	Pounds VOC per gallon of coating	Potential VOC (lbs/hr)	Potential VOC (lbs/day)	Potential VOC (tons/yr)	Particulate Potential (tons/yr)	lb VOC /gal solids	Transfer Efficiency
45.1%	31.1%	1.00	3.00	3.21	1.76	**5.29**	**127**	**23.2**	**27.2**	5.67	50%
55.9%	33.6%	1.00	3.00	3.22	1.42	4.26	102	18.6	19.1	4.23	50%
48.4%	33.6%	1.00	3.00	3.44	1.78	**5.33**	**128**	**23.3**	19.3	5.29	50%
54.4%	24.8%	1.00	3.00	3.35	1.53	4.59	110	20.1	18.1	6.17	50%
48.3%	27.0%	1.00	3.00	3.22	1.66	4.99	120	21.8	**24.4**	6.16	50%
49.5%	32.9%	1.00	3.00	3.12	1.58	4.73	114	20.7	18.3	4.80	50%
50.5%	37.9%	1.00	3.00	3.42	1.69	5.07	122	22.2	23.6	4.47	50%
49.4%	33.6%	1.00	3.00	3.44	1.74	5.21	125	22.8	19.5	5.17	50%
					Worst Case:	**5.33**	**128**	**23.3**	**24.4**		
48.3%	27.0%	0.250	3.00	3.22	1.66	1.25	29.9	5.46	6.11	6.16	50%
54.4%	24.8%	0.250	3.00	3.35	1.53	1.15	27.5	5.02	4.54	6.17	50%
0.00%	13.1%	0.188	3.00	4.24	4.24	2.39	57.2	10.4	2.40	32.4	50%
45.1%	31.1%	0.250	3.00	3.21	1.76	1.32	31.7	5.79	**6.80**	5.67	50%
0.00%	17.7%	0.188	3.00	4.49	4.49	2.52	60.6	11.1	2.40	25.4	50%
49.5%	32.9%	0.250	3.00	3.12	1.58	1.18	28.4	5.18	4.59	4.80	50%
50.5%	37.9%	0.250	3.00	3.42	1.69	1.27	30.4	5.56	5.90	4.47	50%
0.00%	19.7%	0.188	3.00	4.15	4.15	2.33	56.0	10.2	2.40	21.1	50%
7.72%	15.0%	0.250	3.00	5.09	4.70	**3.52**	**84.6**	**15.4**	1.79	31.3	50%
0.00%	11.9%	0.188	3.00	4.17	4.17	2.35	56.3	10.3	2.47	35.1	50%
0.070%	11.8%	0.188	3.00	4.06	4.06	2.28	54.8	10.0	2.53	34.4	50%
0.070%	11.7%	0.188	3.00	4.06	4.05	2.28	54.7	9.99	2.48	34.7	50%

0.070%	10.9%	0.188	3.00	4.13	4.13	2.32	55.8	10.2	2.44	37.9	50%
					Worst Case:	**3.52**	**84.6**	**15.4**	**6.80**		
54.4%	24.8%	1.00	0.670	3.35	1.53	1.02	24.6	4.49	4.05	6.17	50%
0.00%	19.7%	0.188	0.670	4.15	4.15	0.521	12.5	2.28	0.537	21.1	50%
7.72%	15.0%	0.188	0.670	5.09	4.70	0.590	14.2	2.58	0.300	31.3	50%
49.5%	32.9%	1.00	0.670	3.12	1.58	1.06	25.4	4.63	4.10	4.80	50%
50.5%	37.9%	1.00	0.670	3.42	1.69	1.13	27.2	4.96	5.27	4.47	50%
51.9%	26.6%	1.00	0.670	3.33	1.60	1.07	25.7	4.70	5.22	6.01	50%
45.1%	31.1%	1.00	0.670	3.21	1.76	1.18	28.3	5.17	6.08	5.67	50%
0.00%	17.7%	0.188	0.670	4.49	4.49	0.564	13.5	2.47	0.537	25.4	50%
55.9%	33.6%	1.00	0.670	3.22	1.42	0.950	22.8	4.16	4.27	4.23	50%
48.3%	27.0%	1.00	0.670	3.22	1.66	1.11	26.7	4.88	5.46	6.16	50%
0.070%	11.8%	0.188	0.670	4.06	4.06	0.510	12.2	2.23	0.57	34.4	50%
0.00%	13.1%	0.188	0.670	4.24	4.24	0.533	12.8	2.33	0.54	32.4	50%
49.4%	33.6%	1.00	0.670	3.44	1.74	1.16	27.9	5.10	**4.35**	5.17	50%
48.4%	33.6%	1.00	0.670	3.44	1.78	**1.19**	**28.6**	**5.21**	4.30	5.29	50%
0.00%	11.9%	0.188	0.670	4.17	4.17	0.524	12.6	2.30	0.553	35.1	50%
0.070%	11.7%	0.188	0.670	4.06	4.05	0.509	12.2	2.23	0.553	34.7	50%
0.070%	10.9%	0.188	0.670	4.13	4.13	0.519	12.5	2.27	0.546	37.9	50%
0.070%	10.0%	0.188	0.670	4.11	4.11	0.516	12.4	2.26	0.550	41.1	50%
					Worst Case:	**1.19**	**28.6**	**5.21**	**4.35**		

Appendix A: State Potential Emissions Calculations
VOC and Particulate
From Surface Coating Operations

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

	VOC (lbs/hr)	VOC (lbs/day)	VOC (tons/yr)	Particulate (tons/yr)
Total Potential Emissions:	15.3	368	67.2	62.8

Control Efficiency		Controlled	Controlled	Controlled	Controlled
VOC	PM	VOC	VOC	VOC	Particulate
0.00%	99.9%	(lbs/hr)	(lbs/day)	(tons/yr)	(tons/yr)
Total Controlled Emissions:		15.3	368	67.2	0.0628

Methodology:

Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) * Weight % Organics) / (1-Volume % water)
Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)
Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)
Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)
Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)
Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)
Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)
Total = Worst Coating + Sum of all solvents used

HAP Emission Calculations

Company Name: Cummins Industrial Center
Plant Location: 800 East Third Street, Seymour, IN 47274
Part 70: T071-7679
PIt ID#: 071-00015
County: Jackson
Permit Reviewer: Frank P. Castelli
Date: December 13, 1996

Material	Density (lb/gal)	Gal of Mat (gal/unit)	Maximum (unit/hour)	Weight % Xylene	Weight % Toluene	Weight % Antimony	Weight % Ethyl benzene	Weight % Nickel Compounds	Weight % Hexane	Weight % Glycol Ethers	Weight % Cobalt Compounds	Xylene Emissions (tons/yr)	Toluene Emissions (tons/yr)	Antimony Emissions (tons/yr)	Ethyl benzene Emissions (tons/yr)	Nickel Compound Emissions (tons/yr)	Hexane Emissions (tons/yr)	Glycol Ethers Emissions (tons/yr)	Cobalt Compound Emissions (tons/yr)
EU-01A (Primer Booth)(1986)																			
Beige Aqua-Zen Air Dry Primer (06532TWP)	9.66	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.72%	0.198%	0.00	0.00	0.00	0.00	0.00	0.00	7.26	0.251
											Subtotal:	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7.26**	**0.251**
EU-01B (Topcoat Booth)(1995)																			
Euclid Green (09727GWA)	8.99	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.61%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	**5.44**	0.00
Natural Yellow Aqua (09631YWA)	8.74	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.48%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	5.14	0.00
Onan Green (09799GWA)	8.82	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.43%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	5.13	0.00
Marine Gray (09790AWA)	9.41	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.22%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	3.98	0.00
94 Titanium Black Aqua Zen (0994KWA)	8.49	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.49%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	3.89	0.00
Beige Aqua-Zen Semi-Gloss Enamel (9677TWA-1)	9.49	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.02%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	3.77	0.00
Red Aqua Zen Enamel (09669RWA)	8.82	1.00	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.15%	0.288%	0.00	0.00	0.00	0.00	0.00	0.00	3.65	**0.334**
											Worst Case:	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.44**	**0.334**
EU-01C (Touchup Booth)(1986)																			
Marine Gray (09790AWA)	9.41	0.250	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.22%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.994	0.00
Onan Green (09799GWA)	8.82	0.250	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.43%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.00
Marine Gray Spray (ITO3824517)	6.19	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.763	**2.29**	0.00	0.00	0.00	2.29	0.00	0.00
Beige Aqua-Zen Air Dry Primer (06532TWP)	9.66	0.250	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.72%	0.198%	0.00	0.00	0.00	0.00	0.00	0.00	**1.81**	**0.0628**
Cummins Beige Primer (spray) (20000)	6.44	0.188	3.00	10.0%	10.0%	0.00%	5.00%	0.00%	0.00%	0.00%	0.00%	**1.59**	1.59	0.00	**0.793**	0.00	0.00	0.00	0.00
94 Titanium Black Aqua Zen (0994KWA)	8.49	0.250	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.49%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.974	0.00
Beige Aqua-Zen Semi-Gloss Enamel (9677TWA-1)	9.49	0.250	3.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.02%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.941	0.00
Titanium Black Spray (ITO3824514)	6.10	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.751	2.25	0.00	0.00	0.00	2.25	0.00	0.00
Cummins Beige Spray Enamel (3375378)	6.43	0.250	3.00	5.10%	9.56%	0.00%	0.360%	0.00%	18.2%	0.00%	0.00%	1.08	2.02	0.00	0.0760	0.00	**3.84**	0.00	0.00
Red Spray (ITO3885910)	6.18	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.761	2.28	0.00	0.00	0.00	2.28	0.00	0.00
Onan Green Spray (0382-4043)	6.12	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.754	2.26	0.00	0.00	0.00	2.26	0.00	0.00
Natural Yellow Spray (ITO3824992)	6.07	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.748	2.24	0.00	0.00	0.00	2.24	0.00	0.00
Euclid Green Spray (ITO3824989)	6.12	0.188	3.00	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.754	2.26	0.00	0.00	0.00	2.26	0.00	0.00
											Worst Case:	**1.59**	**2.29**	**0.00**	**0.793**	**0.00**	**3.84**	**1.81**	**0.0628**
EU-01D (Offline Booth)(1986)																			
Onan Green (09799GWA)	8.82	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.43%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	1.15	0.00
Titanium Black Spray (ITO3824514)	6.10	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.168	0.503	0.00	0.00	0.00	0.503	0.00	0.00
Cummins Beige Spray Enamel (3375378)	6.43	0.188	0.670	5.10%	9.56%	0.00%	0.360%	0.00%	18.2%	0.00%	0.00%	0.180	0.338	0.00	0.0127	0.00	0.643	0.00	0.00
94 Titanium Black Aqua Zen (0994KWA)	8.49	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.49%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.870	0.00
Beige Aqua-Zen Semi-Gloss Enamel (9677TWA-1)	9.49	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.02%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.841	0.00
Yellow Kamatsu (9720YWA-1)	9.48	1.00	0.670	0.00%	0.00%	1.67%	0.00%	0.555%	0.00%	0.00%	0.285%	0.00	0.00	**0.463**	0.00	**0.154**	0.00	0.00	**0.0793**
Beige Aqua-Zen Air Dry Primer (06532TWP)	9.66	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.72%	0.198%	0.00	0.00	0.00	0.00	0.00	0.00	**1.62**	0.0561
Cummins Beige Primer (spray) (20000)	6.44	0.188	0.670	10.0%	10.0%	0.00%	5.00%	0.00%	0.00%	0.00%	0.00%	**0.354**	0.354	0.00	**0.177**	0.00	0.00	0.00	0.00
Euclid Green (09727GWA)	8.99	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.61%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.00
Marine Gray (09790AWA)	9.41	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.22%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.888	0.00
Onan Green Spray (0382-4043)	6.12	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.168	0.505	0.00	0.00	0.00	0.505	0.00	0.00
Marine Gray Spray (ITO3824517)	6.19	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.170	**0.511**	0.00	0.00	0.00	**0.511**	0.00	0.00
Red Aqua Zen Enamel (09669RWA)	8.82	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.15%	0.288%	0.00	0.00	0.00	0.00	0.00	0.00	0.814	0.0745
Natural Yellow Aqua (09631YWA)	8.74	1.00	0.670	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.48%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	1.15	0.00
Red Spray (ITO3885910)	6.18	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.170	0.510	0.00	0.00	0.00	0.510	0.00	0.00
Natural Yellow Spray (ITO38274992)	6.07	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.167	0.501	0.00	0.00	0.00	0.501	0.00	0.00
Euclid Green Spray (ITO3824989)	6.12	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.168	0.505	0.00	0.00	0.00	0.505	0.00	0.00
Kamatsu Yellow Spray (ITO3823874)	6.11	0.188	0.670	5.00%	15.0%	0.00%	0.00%	0.00%	15.0%	0.00%	0.00%	0.168	0.504	0.00	0.00	0.00	0.504	0.00	0.00
											Worst Case:	**0.354**	**0.511**	**0.463**	**0.177**	**0.154**	**0.511**	**1.62**	**0.0793**

	Xylene	Toluene	Antimony	Ethyl benzene	Nickel Compounds	Hexane	Glycol Ethers	Cobalt Compounds
Worst Cases Total: (tons/yr):	**1.94**	**2.80**	**0.463**	**0.971**	**0.154**	**4.351**	**16.1**	**0.727**

Appendix A: Emission Calculations
Potential Criteria Pollutant Emissions - Production Engine Test Cells and Engineering Engine Test Cells

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

Potential Criteria Pollutant Emissions

Point	Source	Potential Fuel Used (gallons/year)	Fuel Type	Potential MMBtu/year	NOx Emission Factor (lbs/gallon burned)	Potential NOx (tons/yr)	PM Emission Factor (lbs/gallon burned)	Potential PM (tons/yr)	PM-10 Emission Factor (lbs/gallon burned)	Potential PM-10 (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**									
801, 802, 803	3-765 HP Engine Test Cells	622573	Diesel	80872	0.604	188	0.0425	13.2	0.0425	13.2
804, 805, 808	3-1500 HP Engine Test Cells	622573	Diesel	80872	0.604	188	0.0425	13.2	0.0425	13.2
					Subtotal Emissions from EU-02A:	376		26.5		26.5
EU-02B	**Eight (8) Engineering Engine Test Cells (c1978)**									
806, 807	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.604	208	0.0425	14.6	0.0425	14.6
HHP4, HHP5	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.604	208	0.0425	14.6	0.0425	14.6
HHP3	1-3150 HP Engine Test Cell	344268	Diesel	44720	0.604	104	0.0425	7.32	0.0425	7.32
HHP1, HHP2	2-3600 HP Engine Test Cells	688536	Diesel	89441	0.604	208	0.0425	14.6	0.0425	14.6
PI	1-6700 HP Engine Test Cell	344268	Diesel	44720	0.604	104	0.0425	7.32	0.0425	7.32
					Subtotal Emissions from EU-02B:	**832**		**58.5**		**58.5**
	Total Potential Fuel Throughput (gallons/year):	3999290			**Total Pollutant (tons/yr):**	**1208**		**85.0**		**85.0**

Point	Source	Potential Fuel Used (gallons/year)	Fuel Type	Potential MMBtu/year	CO Emission Factor (lbs/gallon burned)	Potential CO (tons/yr)	SO2 Emission Factor (lbs/gallon burned)	Potential SO2 (tons/yr)	VOC Emission Factor (lbs/gallon burned)	Potential VOC (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**									
801, 802, 803	3-765 HP Engine Test Cells	622573	Diesel	80872	0.130	40.5	0.0397	12.4	0.0493	15.3
804, 805, 808	3-1500 HP Engine Test Cells	622573	Diesel	80872	0.130	40.5	0.0397	12.4	0.0493	15.3
					Subtotal Emissions from EU-02A:	**80.9**		**24.7**		**30.7**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**									
806, 807	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.130	44.8	0.0397	13.7	0.0493	17.0
HHP4, HHP5	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.130	44.8	0.0397	13.7	0.0493	17.0
HHP3	1-3150 HP Engine Test Cell	344268	Diesel	44720	0.130	22.4	0.0397	6.83	0.0493	8.49
HHP1, HHP2	2-3600 HP Engine Test Cells	688536	Diesel	89441	0.130	44.8	0.0397	13.7	0.0493	17.0
PI	1-6700 HP Engine Test Cell	344268	Diesel	44720	0.130	22.4	0.0397	6.83	0.0493	8.49
					Subtotal Emissions from EU-02B:	**179**		**54.7**		**67.9**
	Total Potential Fuel Throughput (gallons/year):	3999290			**Total Pollutant (tons/yr):**	**260**		**79.4**		**98.6**

Methodology:
Criteria Pollutant Emission factors were taken from the FIRE 6.2 Database, SCC# 2-02-001-02.
The HAPs emission factors were supplied by Cummins Industrial Center.
1.0 gal. diesel fuel = 0.1299 MMBtu
(c1978) indicates construction during 1978, dates for units may vary

Appendix A: Emission Calculations
Potential HAPs Emissions - Production Engine Test Cells and Engineering Engine Test Cells

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castellli
Date: December 13, 1996

Potential HAPs Emissions

Point	Source	Potential Fuel Used (gallons/year)	Fuel Type	Potential MMBtu/year	Benzene Emission Factor (lbs/MMBtu)	Potential Benzene (tons/yr)	Toluene Emission Factor (lbs/MMBtu)	Potential Toluene (tons/yr)	Xylene Emission Factor (lbs/MMBtu)	Potential Xylene (tons/yr)	1, 3 Butadiene Emission Factor (lbs/MMBtu)	Potential 1, 3 Butadiene (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**											
801, 802, 803	3-765 HP Engine Test Cells	622573	Diesel	80872	0.000933	0.0377	0.000409	0.0165	0.000285	0.0115	0.0000391	0.00158
804, 805, 808	3-1500 HP Engine Test Cells	622573	Diesel	80872	0.000933	0.0377	0.000409	0.0165	0.000285	0.0115	0.0000391	0.00158
					Subtotal Emissions from EU-02A:	**0.0755**		**0.0331**		**0.0230**		**0.00316**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**											
806, 807	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.000933	0.0417	0.000409	0.0183	0.000285	0.0127	0.0000391	0.00175
HHP4, HHP5	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.000933	0.0417	0.000409	0.0183	0.000285	0.0127	0.0000391	0.00175
HHP3	1-3150 HP Engine Test Cell	344268	Diesel	44720	0.000933	0.0209	0.000409	0.00915	0.000285	0.00637	0.0000391	0.000874
HHP1, HHP2	2-3600 HP Engine Test Cells	688536	Diesel	89441	0.000933	0.0417	0.000409	0.0183	0.000285	0.0127	0.0000391	0.00175
PI	1-6700 HP Engine Test Cell	344268	Diesel	44720	0.000933	0.0209	0.000409	0.00915	0.000285	0.00637	0.0000391	0.000874
					Subtotal Emissions from EU-02B:	**0.167**		**0.0732**		**0.0510**		**0.00699**
	Total Potential Fuel Throughput (gallons/year):	3999290			**Total Pollutant (tons/yr):**	**0.242**		**0.1062**		**0.0740**		**0.01016**

Point	Source	Potential Fuel Used (gallons/year)	Fuel Type	Potential MMBtu/year	Formaldehyde Emission Factor (lbs/MMBtu)	Potential Formaldehyde (tons/yr)	Acetaldehyde Emission Factor (lbs/MMBtu)	Potential Acetaldehyde (tons/yr)	Acrolien Emission Factor (lbs/MMBtu)	Potential Acrolien (tons/yr)	PAH Emission Factor (lbs/MMBtu)	Potential PAH (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**											
801, 802, 803	3-765 HP Engine Test Cells	622573	Diesel	80872	0.00118	0.0477	0.000767	0.0310	0.0000925	0.00374	0.000168	0.00679
804, 805, 808	3-1500 HP Engine Test Cells	622573	Diesel	80872	0.00118	0.0477	0.000767	0.0310	0.0000925	0.00374	0.000168	0.00679
					Subtotal Emissions from EU-02A:	**0.095**		**0.0620**		**0.00748**		**0.0136**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**											
806, 807	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.00118	0.0528	0.000767	0.0343	0.0000925	0.00414	0.000168	0.00751
HHP4, HHP5	2-1350 HP Engine Test Cells	688536	Diesel	89441	0.00118	0.0528	0.000767	0.0343	0.0000925	0.00414	0.000168	0.00751
HHP3	1-3150 HP Engine Test Cell	344268	Diesel	44720	0.00118	0.0264	0.000767	0.0172	0.0000925	0.00207	0.000168	0.00376
HHP1, HHP2	2-3600 HP Engine Test Cells	688536	Diesel	89441	0.00118	0.0528	0.000767	0.0343	0.0000925	0.00414	0.000168	0.00751
PI	1-6700 HP Engine Test Cell	344268	Diesel	44720	0.00118	0.0264	0.000767	0.0172	0.0000925	0.00207	0.000168	0.00376
					Subtotal Emissions from EU-02B:	**0.211**		**0.137**		**0.0165**		**0.0301**
	Total Potential Fuel Throughput (gallons/year):	3999290			**Total Pollutant (tons/yr):**	**0.307**		**0.199**		**0.0240**		**0.0436**

Total Combined HAPs EU-02A (tons/yr):	**0.433**
Total Combined HAPs EU-02B (tons/yr):	**0.573**
Total Combined HAPs E	**1.006**

Methodology:
Criteria Pollutant Emission factors were taken from the FIRE 6.2 Database, SCC# 2-02-001-02.
The HAPs emission factors were supplied by Cummins Industrial Center.
1.0 gal. diesel fuel = 0.1299 MMBtu
(c1978) indicates construction during 1978, dates for units may vary

Appendix A: Emission Calculations
Limited Pollutant Emissions - Production Engine Test Cells and Engineering Engine Test Cells

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

Limited PTE Criteria Pollutant Emissions

Point	Source	Limited Fuel Used (gallons/year)	Fuel Type	Limited MMBtu/year	NOx Emission Factor (lbs/gallon burned)	Limited NOx (tons/yr)	PM Emission Factor (lbs/gallon burned)	Limited PM (tons/yr)	PM-10 Emission Factor (lbs/gallon burned)	Limited PM-10 (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**									
801, 802, 803	3-765 HP Engine Test Cells	135659	Diesel	17622	0.604	41.0	0.0425	2.88	0.0425	2.88
804, 805, 808	3-1500 HP Engine Test Cells	135659	Diesel	17622	0.604	41.0	0.0425	2.88	0.0425	2.88
					Subtotal Emissions from EU-02A:	**81.9**		**5.77**		**5.77**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**									
806, 807	2-1350 HP Engine Test Cells	150032	Diesel	19489	0.604	45.3	0.0425	3.19	0.0425	3.19
HHP3	1-3150 HP Engine Test Cell	75016	Diesel	9745	0.604	22.7	0.0425	1.59	0.0425	1.59
HHP1, HHP2	2-3600 HP Engine Test Cells	150032	Diesel	19489	0.604	45.3	0.0425	3.19	0.0425	3.19
PI	1-6700 HP Engine Test Cell	75016	Diesel	9745	0.604	22.7	0.0425	1.59	0.0425	1.59
					Subtotal Emissions from EU-02B:	**136**		**9.56**		**9.56**
	Total Potential Fuel Throughput (gallons/year):	721413			**Total Pollutant (tons/yr):**	**217.9**		**15.3**		**15.3**

Point	Source	Limited Fuel Used (gallons/year)	Fuel Type	Limited MMBtu/year	CO Emission Factor (lbs/gallon burned)	Limited CO (tons/yr)	SO2 Emission Factor (lbs/gallon burned)	Limited SO2 (tons/yr)	VOC Emission Factor (lbs/gallon burned)	Limited VOC (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**									
801, 802, 803	3-765 HP Engine Test Cells	135659	Diesel	17622	0.130	8.82	0.0397	2.69	0.0493	3.34
804, 805, 808	3-1500 HP Engine Test Cells	135659	Diesel	17622	0.130	8.82	0.0397	2.69	0.0493	3.34
					Subtotal Emissions from EU-02A:	**17.6**		**5.39**		**6.69**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**									
806, 807	2-1350 HP Engine Test Cells	150032	Diesel	19489	0.130	9.75	0.0397	2.98	0.0493	3.70
HHP3	1-3150 HP Engine Test Cell	75016	Diesel	9745	0.130	4.88	0.0397	1.49	0.0493	1.85
HHP1, HHP2	2-3600 HP Engine Test Cells	150032	Diesel	19489	0.130	9.75	0.0397	2.98	0.0493	3.70
PI	1-6700 HP Engine Test Cell	75016	Diesel	9745	0.130	4.88	0.0397	1.49	0.0493	1.85
					Subtotal Emissions from EU-02B:	**29.3**		**8.93**		**11.1**
	Total Potential Fuel Throughput (gallons/year):	721413			**Total Pollutant (tons/yr):**	**46.9**		**14.3**		**17.8**

Methodology:
Criteria Pollutant Emission factors were taken from the FIRE 6.2 Database, SCC# 2-02-001-02.
The HAPs emission factors were supplied by Cummins Industrial Center.
1.0 gal. diesel fuel = 0.1299 MMBtu
(c1978) indicates construction during 1978, dates for units may vary
The engine test cells are limited to emit no more than 217.9 tons per year of NOx, equivalent to a diesel fuel throughput of no more than 721,413 gallons of diesel fuel per year, total, which is 21.79% of the potential fuel usage 3,310,754 gallons.

Appendix A: Emission Calculations
Limited HAPs Emissions - Production Engine Test Cells and Engineering Engine Test Cells

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, IN 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Peter E. Fountaine
Date: December 13, 1996

Limited HAPs Emissions

Point	Source	Limited Fuel Used (gallons/year)	Fuel Type	Limited MMBtu/year	Benzene Emission Factor (lbs/MMBtu)	Limited Benzene (tons/yr)	Toluene Emission Factor (lbs/MMBtu)	Limited Toluene (tons/yr)	Xylene Emission Factor (lbs/MMBtu)	Limited Xylene (tons/yr)	1, 3 Butadiene Emission Factor (lbs/MMBtu)	Potential 1, 3 Butadiene (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**											
801, 802, 803	3-765 HP Engine Test Cells	135659	Diesel	17622	0.000933	0.00822	0.000409	0.00360	0.000285	0.00251	0.0000391	0.000345
804, 805, 808	3-1500 HP Engine Test Cells	135659	Diesel	17622	0.000933	0.00822	0.000409	0.00360	0.000285	0.00251	0.0000391	0.000345
					Subtotal Emissions from EU-02A:	**0.0164**		**0.00721**		**0.00502**		**0.000689**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**											
806, 807	2-1350 HP Engine Test Cells	150032	Diesel	19489	0.000933	0.0091	0.000409	0.00399	0.000285	0.00278	0.0000391	0.000381
HHP3	1-3150 HP Engine Test Cell	75016	Diesel	9745	0.000933	0.00455	0.000409	0.00199	0.000285	0.00139	0.0000391	0.000191
HHP1, HHP2	2-3600 HP Engine Test Cells	150032	Diesel	19489	0.000933	0.0091	0.000409	0.00399	0.000285	0.00278	0.0000391	0.000381
PI	1-6700 HP Engine Test Cell	75016	Diesel	9745	0.000933	0.00455	0.000409	0.00199	0.000285	0.00139	0.0000391	0.000191
					Subtotal Emissions from EU-02B:	**0.0273**		**0.0120**		**0.00833**		**0.00114**
	Total Potential Fuel Throughput (gallons/year):	721413			**Total Pollutant (tons/yr):**	**0.0437**		**0.0192**		**0.0134**		**0.00183**

Point	Source	Limited Fuel Used (gallons/year)	Fuel Type	Limited MMBtu/year	Formaldehyde Emission Factor (lbs/MMBtu)	Limited Formaldehyde (tons/yr)	Acetaldehyde Emission Factor (lbs/MMBtu)	Limited Acetaldehyde (tons/yr)	Acrolien Emission Factor (lbs/MMBtu)	Limited Acrolien (tons/yr)	PAH Emission Factor (lbs/MMBtu)	Potential PAH (tons/yr)
EU-02A	**Six (6) Production Engine Test Cells (c1978)**											
801, 802, 803	3-765 HP Engine Test Cells	135659	Diesel	17622	0.00118	0.0104	0.000767	0.00676	0.0000925	0.000815	0.000168	0.00148
804, 805, 808	3-1500 HP Engine Test Cells	135659	Diesel	17622	0.00118	0.0104	0.000767	0.00676	0.0000925	0.000815	0.000168	0.00148
					Subtotal Emissions from EU-02A:	**0.0208**		**0.0135**		**0.00163**		**0.00296**
EU-02B	**Six (6) Engineering Engine Test Cells (c1978)**											
806, 807	2-1350 HP Engine Test Cells	150032	Diesel	19489	0.00118	0.0115	0.000767	0.00747	0.0000925	0.000901	0.000168	0.00164
HHP3	1-3150 HP Engine Test Cell	75016	Diesel	9745	0.00118	0.00575	0.000767	0.00374	0.0000925	0.000451	0.000168	0.000819
HHP1, HHP2	2-3600 HP Engine Test Cells	150032	Diesel	19489	0.00118	0.0115	0.000767	0.00747	0.0000925	0.000901	0.000168	0.00164
PI	1-6700 HP Engine Test Cell	75016	Diesel	9745	0.00118	0.00575	0.000767	0.00374	0.0000925	0.000451	0.000168	0.000819
					Subtotal Emissions from EU-02B:	**0.0345**		**0.0224**		**0.00270**		**0.00491**
	Total Potential Fuel Throughput (gallons/year):	721413			**Total Pollutant (tons/yr):**	**0.0553**		**0.0359**		**0.00433**		**0.00787**

Total Combined HAPs EU-02A (tons/yr):	**0.0781**
Total Combined HAPs EU-02B (tons/yr):	**0.103**
Total Combined HAPs EU-02A and EU-02B (tons/yr):	**0.182**

Methodology:
Criteria Pollutant Emission factors were taken from the FIRE 6.2 Database, SCC# 2-02-001-02.
The HAPs emission factors were supplied by Cummins Industrial Center.
1.0 gal. diesel fuel = 0.1299 MMBtu
(c1978) indicates construction during 1978, dates for units may vary
The engine test cells are limited to emit no more than 217.9 tons per year of NOx, equivalent to a diesel fuel throughput of no more than 721,413 gallons of diesel fuel per year, total, which is 21.79% of the potential fuel usage 3,310,754 gallons.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Small Industrial Boilers

Company Name: **Cummins Industrial Center**
Address City IN Zip: **800 East Third Street, Seymour, IN 47274**
Part 70: **T 071-7679**
Plt ID: **071-00015**
Reviewer: **Frank P. Castelli**
Date: **December 13, 1996**

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
EU-03 (c1978)	
41.8	366.5

Two (2) @ 20.92 MMBtu/hr, each

Pollutant

	PM	PM10	SO2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.90	7.60	0.6	100.0 *see below	5.5	84.0
Potential Emission in tons/yr	0.348	1.39	0.110	18.3	**1.01**	**15.4**

HAPs - Organics

	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	0.00210	0.00120	0.0750	1.80	0.00340
Potential Emission in tons/yr	**0.000385**	**0.000220**	**0.0137**	**0.330**	**0.000623**

HAPs - Metals

	Lead	Cadmium	Chromium	Manganese	Nickel
Emission Factor in lb/MMcf	0.000500	0.00110	0.00140	0.000380	0.00210
Potential Emission in tons/yr	0.0000916	0.000202	0.000257	0.0000696	0.000385

Total HAPs: 0.346 (tons/yr)

Note: Worst case emissions on either natural gas or oil bolded

Methodology:
All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas
Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32
PM emission factors are condensable and filterable.
Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
The five highest organic and metal HAPs emission factors are provided above.
Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Appendix A: Emissions Calculations
No. 2 Fuel Oil
MM BTU/HR <100
Small Industrial Boilers

Company Name: **Cummins Industrial Center**
Address, City IN Zip: **800 East Third Street, Seymour, IN 47274**
Part 70: **T 071-7679**
Plt ID: **071-00015**
Reviewer: **Frank P. Castelli**
Date: **December 13, 1996**

Heat Input Capacity MMBtu/hr	Potential Throughput kgals/year	S = Weight % Sulfur	Allowable as per 326 IAC 7-1 S = Weight % Sulfur
		0.05	0.5
EU-03 (c1978)			
41.8	2618		

Two (2) @ 20.92 MMBtu/hr, each

	Pollutant				
	PM*	SO2	NOx	VOC	CO
Emission Factor in lb/kgal	2.00	7.10 *(142.0S)*	20.0	0.340	5.00
Potential Emission in tons/yr (.05%S)	2.62	9.29	26.2	0.445	6.54
Potential Emission in tons/yr (.5%S)	**2.62**	**92.9**	**26.2**	0.445	6.54

HAPs - Metals

	Arsenic	Beryllium	Cadmium	Chromium	Lead
Emission Factor in lb/mmBtu	0.00000400	0.00000300	0.00000300	0.00000300	0.00000900
Potential Emission in tons/yr	**0.000733**	**0.000550**	**0.000550**	**0.000550**	**0.00165**

HAPs - Metals (continued)

	Mercury	Manganese	Nickel	Selenium
Emission Factor in lb/mmBtu	0.00000300	0.00000600	0.00000300	0.0000150
Potential Emission in tons/yr	**0.000550**	**0.00110**	**0.000550**	**0.00275**

Total HAPs: 0.00898 (tons/yr)

Methodology:
1.0 gallon of No. 2 Fuel Oil has a heating value of 140,000 Btu
Potential Throughput (kgals/year) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1kgal per 1000 gallon x 1 gal per 0.140 MM Btu
Emission Factors are from AP 42, Tables 1.3-1, 1.3-2, and 1.3-3 (SCC 1-02-005-01/02/03) Supplement E 9/98
*PM emission factor is filterable PM only. Condensable PM emission factor is 1.3 lb/kgal.
Emission (tons/yr) = Throughput (kgals/ yr) x Emission Factor (lb/kgal)/2,000 lb/ton
No data was available in AP-42 for organic HAPs.
Potential Emissions (tons/year) = Throughput (mmBtu/hr)*Emission Factor (lb/mmBtu)*8,760 hrs/yr / 2,000 lb/ton

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Small Industrial Boiler

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, Indiana 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

Insiginificant Gas Combustion

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
13.53	118.53

see page 13 of 13 for unit identification

	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.9	7.6	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	0.113	0.450	0.036	5.926	0.326	4.978

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
Note: Check the applicable rules and test methods for PM and PM10 when using the above emission factors to confirm that the correct factor is used (i.e., condensable included/not included).
See page 4 for HAPs emissions calculations.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Small Industrial Boiler
HAPs Emissions

Company Name: Cummins Industrial Center
Address City IN Zip: 800 East Third Street, Seymour, Indiana 47274
Part 70: T 071-7679
Plt ID: 071-00015
Reviewer: Frank P. Castelli
Date: December 13, 1996

HAPs - Organics

	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03
Potential Emission in tons/yr	1.245E-04	7.112E-05	4.445E-03	1.067E-01	2.015E-04

HAPs - Metals

	Lead	Cadmium	Chromium	Manganese	Nickel
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	2.963E-05	6.519E-05	8.297E-05	2.252E-05	1.245E-04

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above.
Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Heaters	Air Curtain	Dryers	Booth Dryers	Dock Heaters	Total (Btu)
100,000	120,000	1,500,000	2,500,000	250,000	4,470,000
125,000		1,500,000	2,500,000		4,125,000
205,000			2,500,000		2,705,000
125,000			1,360,800		1,485,800
250,000					250,000
250,000					250,000
40,000					40,000
205,000					205,000
1,300,000	120,000	3,000,000	8,860,800	250,000	**13,530,800**